

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-151-20,809-00-00

ADDRESS 200 W. Douglas, Ste. 300 Wichita, KS 67202

COUNTY Pratt

FIELD Woolfolk SE

**CONTACT PERSON Harold R. Trapp PHONE 265-9441

PROD. FORMATION Marmaton

LEASE McGuire

PURCHASER Delhi ADDRESS 2150 Fidelity Union Tower Dallas, TX 75201

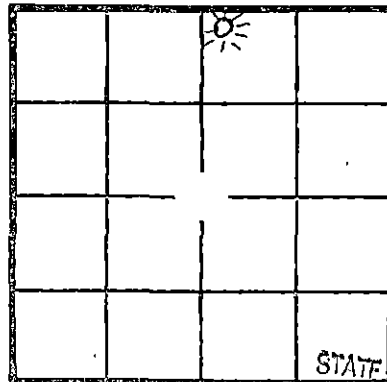
WELL NO. "A" #1

WELL LOCATION

330 Ft. from North Line and 2310 Ft. from East Line of the 25 SEC. 28S TWP. 14W RGE.

DRILLING Slawson, Rig #5 CONTRACTOR ADDRESS 200 Douglas Bldg. Wichita, KS 67202

WELL PLAT



KCC KGS (Office Use)

PLUGGING N/A CONTRACTOR ADDRESS N/A

TOTAL DEPTH 4575 PBD 4498

SPUD DATE 9-27-80 DATE COMPLETED 10-28-80

ELEV: GR 1970 DF N/A KB 1976

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A 1.4 106.5

RECEIVED STATE CORPORATION COMMISSION 1-14-82 CONSERVATION DIVISION Wichita Kansas

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(XXX) TXO Production Corp.

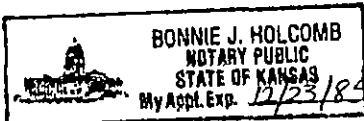
OPERATOR OF THE McGuire LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



Signature of Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF January, 1982.

Signature of Bonnie J. Holcomb, NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Herington	2132	-156		
Towanda	2254	-278		
Florence	2348	-372		
Cottonwood	2631	-655		
Red Eagle	2775	-799		
Onaga	2907	-931		
Indian Cave	2914	-938		
Wabaunsee	2954	-978		
Stotler	3075	-1099		
Howard	3254	-1278		
Topeka	3372	-1396		
Heebner	3737	-1781		
Toronto	3759	-1783		
Douglas	3787	-1811		
Lansing	3933	-1957		
Stark	4216	-2240		
Swope	4227	-2251		
Hertha	4259	-2283		
B/Kansas City	4290	-2314		
Marmaton	4312	-2336		
Miss.	4396	-2420		
Viola	4456	-2480		
Simpson Sh	4543	-2567		
RTD	4575			
PBD	4498			
Ran O.H. Logs				
DST #1, 2160-74' (Herington), w/results as follows:				
IFP/30": 31-42#, strong blow				
ISIP/60": 234#				
FFP/30": 149-138#, strong blow				
ISIP/60": 554#				
Rec: 250' MCSW				
DST #2, 2904-26' (Indian Cave), w/results as follows: IFP/30": 63-73#, weak incr. to fair blow; ISIP/60": 997#; FFP/45": 78-84#, weak blow; FSIP/90": 1018#				
Rec: 180' MW (CH1=40,000 ppm)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4"		406'		300	
Production		2-7/8"	6.5#	4529'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	1 JSPF (14 h.)	Marmaton	4338-52'

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid & 15 bbls 2% HCl wtr.	4338-52'
Acidized w/500 gals 15% De-Mud acid	"

Date of first production 1-11-82		Producing method (flowing, pumping, gas lift, etc.) flowing		Gravity N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas bbls. 450	Water MCF N/A % N/A	Gas-oil ratio bbls. N/A	CFPB
Disposition of gas (vented, used on lease or sold) Sold			Perforations 4338-52'		

ATTACHMENT #1 to ACO-1
ADDITION TO KANSAS DRILLERS LOG ON MCGUIRE "A" #1, Section 25-28S-14W, Pratt County

DSTS CONT.

DST #3, 3166-3215' (Bern Limestone), w/results as follows:

IFP/30": 298-470#, GTS in 3", 68.8 MCFD incr. to 86.3 MCFD decr. to 68.6 MCFD

ISIP/60": 1077#

FFP/45": 684-846#, 22.9 MCFD decr. to 12.7 MCFD

FSIP/90": 1087#

Rec: 1984' M & GC wtr (Chl=94,000 ppm)

DST #4, 3331-3355' (Howard), w/results as follows:

IFP/30": 68-122#

ISIP/60": 1173#

FFP/45": 150-218#, no GTS

FSIP/90": 1173#

Rec: 60' GCM + 120' GCMW + 180' SW (Chl=106,000 ppm)

DST #5, 3607-22' (Oread Limestone), w/results as follows:

IFP/30": 64-183#

ISIP/60": 1355#

FFP/30": 237-302#

FSIP/90": 1355#

Rec: 35' VSOCWM, 60' VSOCMW, & 540' SW

DST #6, 4089-4102' (Lansing), w/results as follows:

IFP/30": 23-23#

ISIP/60": 153#

FFP/45": 47-47#

FSIP/90": 213#

Rec: 40' HOCM

DST #7, 4338-75' (Marmaton), w/results as follows:

IFP/30": 86-86#, GTS in 3", gauged 357 MCFD

ISIP/60": 1528#

FFP/45": 86-86#, gauged 398 MCFD

FSIP/90": 1528#

Rec: 25' GCM

RECEIVED
STATE CORPORATION COMMISSION

FEB 14 1967

CONSERVATION DIVISION
Wichita Kansas