

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mega Petroleum Corporation

API NO. 15-151-21,047-00-00

ADDRESS 4849 Greenville, 1180 Two Energy Sq
Dallas, Texas 75206

COUNTY Pratt

FIELD

**CONTACT PERSON Stan Edwards
PHONE 214-369-3680

PROD. FORMATION

PURCHASER None

LEASE Whitehead

ADDRESS

WELL NO. 1

DRILLING Slawson Drilling Company, Inc.
CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

WELL LOCATION NW NW SE

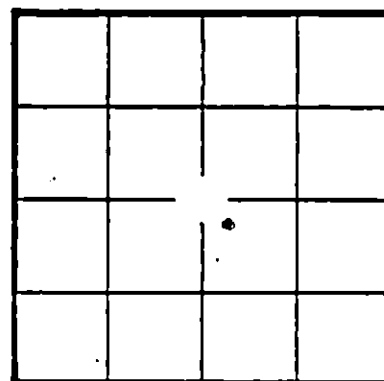
330 Ft. from North Line and

330 Ft. from West Line of

the SE SEC. 25 TWP. 28 RGE. 14W

PLUGGING Allied Cement Co., Inc.
CONTRACTOR ADDRESS Box 31
Russell, Kansas 67665

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4585 PBD 4600

SPUD DATE 12/21/81 DATE COMPLETED 1/6/82

ELEV: GR 1979 DF 1984 KB 1985

DRILLED WITH ~~SCREW~~ (ROTARY) ~~DRILL~~ TOOLS

Amount of surface pipe set and cemented 380' with 325 sx . DV Tool Used:

RECEIVED
STATE CORPORATION COMMISSION

FFR-2 100-

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Texas, COUNTY OF Dallas

Mary Ann Trojacek

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Mega Petroleum Corporation

OPERATOR OF THE Whitehead LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *[Signature]*

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF January, 19 82

Mary Ann Trojacek
NOTARY PUBLIC

MY COMMISSION EXPIRES: 8/7/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	382'		
Shale & Sand	382'	999'		
Shale	999	2452'		
Shale & Lime	2452'	2973'		
Lime & Shale	2973'	4272'		
Shale & Lime	4272'	4560'		
Lime & Shale	4560'	4585' RTD		
DST No. 1				
4334-4368'			Onaga	2923'
30-30-60-90			Wabaunsee	2966'
G/32 min., TSTM.			Stotler	3096'
Rec: 80' GCM,			Bern	3210'
SIP 1322#-1498#			Howard	3277'
FP 54#, 40#, 40#			Topeka	3394'
HP 2366#-2326#			Heebner	3746'
			Douglas	3792'
DST No. 2				
4413'-4425'			Brown Lime	3929'
30-30-60-90			Marmaton	4317'
SB throughout, Rec: 60' mud			Mississippi	4411'
SIP 95#-464#			Vilola	4446'
FP 40#-40#, 54# - 54#			Simpson	4527'
HP 2421#-2380#				
DST No. 3				
4538'-4560'				
30-30-60-90				
Rec: 480' SW				
SIP 712#-727#				
FP 86# - 253#-307#-384#				
HP 2516#-2377#				
LOGS				
Radiation Guard Log (Only)				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/2"	8-5/8"	24#	380'	60/40 Poz	325	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

