

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5188
Name Silver Creek Oil & Gas, Inc.
Address 1900 N. Amidon, Suite 221
City/State/Zip Wichita, KS 67203

Purchaser Total Petroleum
Denver, CO

Operator Contact Person Gregory B. Porterfield
Phone 316-832-0603

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist H. C. Hopkins
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OKWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-14-86 11-20-86 1-31-87
Spud Date Date Reached TD Completion Date
4730' 4691'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 328 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name B. J. Titap
Invoice # 284589

API NO. 15-151-21,816-00-00
County Pratt
C. SW. NW. Sec. 30. Twp. 28S. Rge. 14. East
X West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

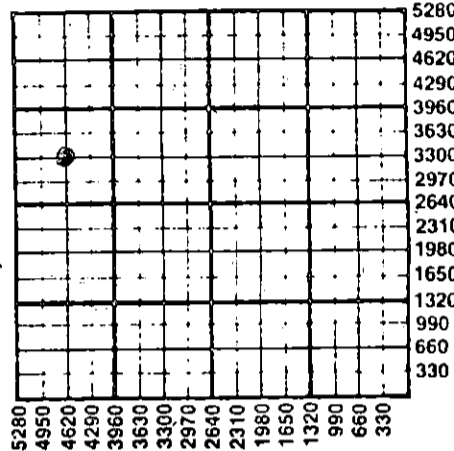
Lease Name Vaughn Well # 1A

Field Name Cullison

Producing Formation KINDERHOOK

Elevation: Ground 2052 KB 2057

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Re-pressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

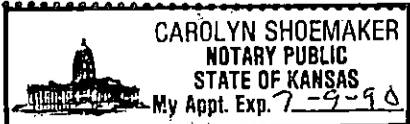
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gregory B. Porterfield
Title Secretary-Director Date 5-20-87

Subscribed and sworn to before me this 20th day of May
1987
Notary Public Carolyn Shoemaker
Carolyn Shoemaker

Date Commission Expires 7-9-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)

Sec 30, Twp. 28Rge. 14W

SIDE TWO

Operator Name Silver Creek Oil & Gas, Inc. Lease Name Vaughn Well # 1A

Sec. 30 Twp. 28S Rge. 14 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4633 to 4667
 25-60-90-60
 Weak Steady blow
 IFP 55 - 44#
 ICIP 243#
 FFP 55 - 44#
 FCIP 132#
 Recovered 100' GIP
 20' GCM w/ scom oil
 Good show oil in tool

Name	Top	Bottom
Sand and Shale	0	922'
Anhydrite	922'	954'
Shale and Lime	954'	1,244'
Shale and Shells	1,244'	2,050'
Shale and Lime	2,050'	2,658'
Lime and Shale	2,658'	4,730'
Rotary Total Depth		4,730'

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	328'	60/40 poz	215	3% cc 2% gel
Production	7-7/8"	4-1/2"	10.5#	4728'	60/40 poz	175	18% salt 374% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4530 to 40/62 to 72			1500 gal. 7 1/2% Mud Acid			
2	4635 to 42/4658 to 70			1500 gal. 15% HCL			
				Frac. 57,750 gal. 20# Gel			
				100,000 # Sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
1-28-87	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
	176		70% Water				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

RECEIVED Underhook/
 STATE CORPORATION COMMISSION
 MAY 21 1987
 CONSERVATION DIVISION
 Wichita, Kansas