

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,214-60-60

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD WC

** CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7581

PURCHASER N/A LEASE Barbee

ADDRESS WELL NO. 1-29

WELL LOCATION NE SW SW

DRILLING Wheatstate Oilfield Services 990 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 329 990 Ft. from West Line of

Pratt, KS 67124 the SW/4 (Qtr.) SEC 29 TWP 28S RGE 14W.

PLUGGING Same as Above

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		29	

KCC ✓
KGS ✓
SWD/REP
PLG. ✓

TOTAL DEPTH 4810 PBSD --

SPUD DATE 11-29-82 DATE COMPLETED 6-24-83

ELEV: GR 2032 DF 2042 KB 2044

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~CONCRETE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 356 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

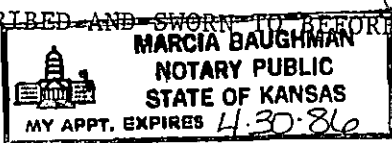
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of July, 1983.

19 83.



Marcia Baughman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-30-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 08 1983 7-8-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Barbee SEC. 29 TWP 28S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-29

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface sand & clay			0	370	LOG TOPS	
Shale			370	1518	Chase	2253 (-209)
Lime & Shale			1518	4810	Co. Grove	2598 (-554)
DST #1 4207-4225 (Lansing) 30-30-30-30. Rec. 20' mud - very slight show of oil on tool. IFF 23-23; ISIP 105; FFP 35-35; FSIP 469.					Onaga Sh	3046 (-1002)
DST #2 4478-4535 (Cherokee) 30-30-30-30. Rec. 60' mud. IFF 58-58; ISIP 305; FFP 58-58; FSIP 422					Topeka	3516 (-1472)
DST #3 3315-3340 (Howard) 30-45-45-60. Rec. 1260' 20% water 80% mud; 1240' gas cut mud and water with a few oil specks. IFF 917-1184; ISIP 1228; FFP 1228-1222; FSIP 1240.					Heebner	3868 (-1824)
					Douglas	3917 (-1873)
					Br. Lime	4025 (-1981)
					Lansing	4040 (-1996)
					B/KC	4418 (-2374)
					Cherokee	4513 (-2469)
					Miss.	4523 (-2479)
					Viola	4578 (-2534)
					Simpson Sh	4700 (-2656)
					Arbuckle	4788 (-2744)
					L.T.D.	4812 (-2768)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Recess~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8	48	30	1 1/4 yards ready mix		
Surface	12 1/4	8 5/8	24	356	Lite Common	150 100	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P. Oil	Gas	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio