

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6888 EXPIRATION DATE 6-30-83

OPERATOR Theodore I. Leben API NO. 15-151-21,192-00-00

ADDRESS 105 So. Broadway, Ste. 640 COUNTY Pratt

Wichita, Ks. 67202 FIELD Wellsford East

\*\* CONTACT PERSON Kenneth D. Spear PROD. FORMATION Mississippian  
PHONE 264-2375

PURCHASER N/A LEASE Betschart

ADDRESS WELL NO. 1

WELL LOCATION SW SW NW

DRILLING Leben Drilling Co. 330 Ft. from S Line and

CONTRACTOR 330 Ft. from W Line of

ADDRESS 105 So. Broadway, Ste. 640 the NW (Qtr.) SEC 4 TWP 28S RGE 15W.  
Wichita, Ks. 67202

PLUGGING Leben Drilling Co. WELL PLAT

CONTRACTOR 105 So. Broadway, Ste. 640

ADDRESS Wichita, KS. 67202

TOTAL DEPTH 4800' PBTD N/A

SPUD DATE 9/11/82 DATE COMPLETED 9/27/82

ELEV: GR 2071' DF KB 2080'

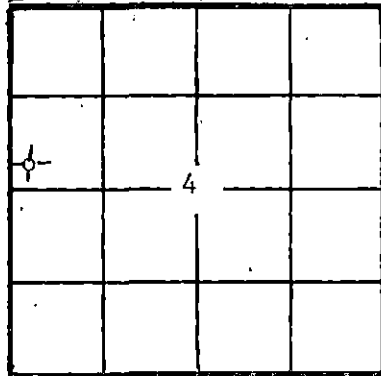
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 392' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
KCC  
KGS  
SWD/REP  
PLG.

A F F I D A V I T

Kenneth D. Spear, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Kenneth D. Spear*  
(Name)

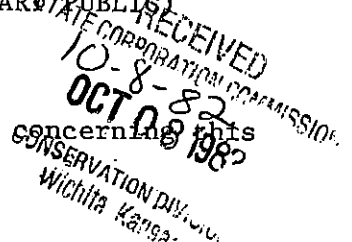
SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October, 1982.

MY COMMISSION EXPIRES:



*Ella Priess*  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Theodore I. Leben LEASE Betschart #1 SEC. 4 TWP. 28SRGE.15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 Lansing 30"-60"-30"-60" IFP 54-140 FFP 183-248 ISIP 1517 FSIP 1506 IHP 2340 FHP 2264 BHT 120°F First Open weak Blow building to strong 12", Second Open weak blow building to fair 25"! Rec. 1150' GIP, 120' G&OCM 2% oil, 120' G&OCWM 2% oil, 360' slight O&GCMW. Chlorides 86m.	4308'	4383'	Heebner Lansing B/KE Cherokee Sand ERO Miss. Mississippian Kinderhook Simpson Sd.	3910 -1829 4088 -2007 4425 -2344 4550 -2469 4485 -2506 4596 -2515 4609 -2528 4761 -2680
DST #2 Marmatónn 30"-30"-30"-30" IFP 118-108 /FFP 140-118 ISIP 454 FSIP 129 IHP 2340 FHP 2384 BHT 121°F Weak Blow Died 25". Rec: 120' Drlg. mud.	4460'	4490'		
DST #3 Cherokee 30"-30"-30"-30"- IFP 64-54 FFP 54-54 ISIP 54 FSIP 54 IHP 2515 FHP 2537 ? BHT 123°F Weak Blow died. Rec: 10' Drilling mud	4542'	4566'		
DST #4 Mississippian 45"-60"-45"-90" IFP 64-64 FFP 86-75 ISIP 335 FSIP 615 IHP 2308 FHP 2319 BHT 123°F Fair Blow Building to strong. Rec: 90' drilling mud. If additional space is needed use Page 2, Side 2	4591'	4606'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	392'	50/50/pozmix Class A	200 100	3% Calcium 3% Calcium

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

OPERATOR Theodore I. Leben

LEASE NAME Betschart #1

SEC. 4 TWP. 28S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 Kinderhook 30"-60"-30"-60" IFP 32-43      FFP 75-86 ISIP 1184      FSIP 1012 IHP 2487      FHP 2482 BHT <sup>o</sup> 122°F Weak Blow Died. Rec: 100' Slight GCDM	4606	4620		

DRILLERS LOG

#1 Betschart  
 SW SW NW  
 Sec. 4, T-25s. R-15w  
 Pratt County, Kansas

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Soil & shale	0	410'
Shale	410'	900'
Shale & lime	900'	1955'
Shale & lime	1955'	2590'
Lime & shale	2590'	3035'
Lime & shale	3035'	3522'
Lime, shale & sandy shale	3522'	4015'
Lime & shale	4015'	4162'
Lime & shale	4162'	4323'
Lime & shale	4323'	4383'
Lime & shale	4383'	4490'
Lime, shale & sand	4490'	4566'
Lime, shale & chert	4566'	4606'
Lime & sand	4606'	4640'
Lime, chert, sand & shale	4640'	4800' TD