

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8059
name Robert-Gay Energy Enterprises, Inc.
address 1006 North Main
Hutchinson, Ks. 67501
City/State/Zip

Operator Contact Person Robert L. Taylor
Phone 316-669-8164

Contractor: license # 8059
name Robert-Gay Energy

Wellsite Geologist Monna Manes
Phone 316-945-8094

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-24-84 8-6-84 9-5-84
Spud Date Date Reached TD Completion Date
4690
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 436 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21,458-20-20
County Pratt
SE/4 (location) Sec 1 Twp 28 Rge 15 East West

1040 Ft North from Southeast Corner of Section
1140 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

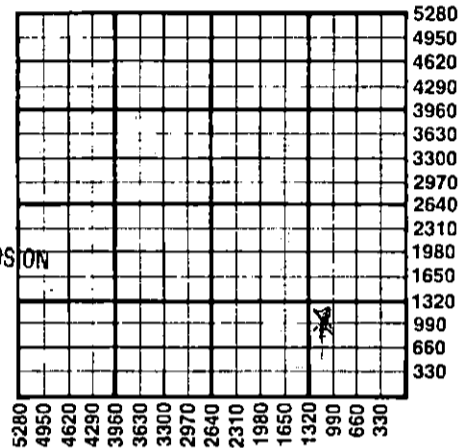
Lease Name Cosby Well# 2 "RG"

Field Name Cullison West

Producing Formation Mississippi

Elevation: Ground 2034 KB 2042

Section Plat



RECEIVED
1-3-85
JAN 03 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner of Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert L. Taylor
Title President Date 12-24-84
Subscribed and sworn to before me this 24th day of December 19 84.
Notary Public Cheryl A. Chance
Date Commission Expires 6-6-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 28 Twp. 28 Rge. 15 S. 4

SIDE TWO

Operator Name Robert-Gay Energy Lease Name Cosby Well# 2 SEC 1 TWP 28 RGE 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
E-Log		
Heebner	3837	(-1795)
Brown Lime	3984	(-1942)
Lansing	3994	(-1952)
B/KC	4360	(-2318)
Mississippian	4448	(-2386)
Kinderhook	4544	(-2502)
Viola	4568	(-2626)
Simpson	4654	(-2642)
T.D.	4693	(-2651)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Casing	7.7/8	5 1/2	14.1b.	4690	60/40 Pozmix	250	2% gel
Surface		8.5/8	23.1b.	436	60/40 Pozmix	300	Common 2% gel w/3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4476-4500	15% MCA, 300 gal Ottawa frac sand Bulk 20/40 Brady frac sand	4476-4500 4476-4500 4476-4500

TUBING RECORD			
size	set at	packer at	Liner Run
2 7/8	4525	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing method				
9-14-84	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	20		10		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL