

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

~~CARD MUST BE SIGNED~~
11-7-84

(see rules on reverse side)
(CHANGE OF OPERATOR)

Starting Date: ...November.....11.....1984.....
month day year

API Number 15- 155-21,008A - 0001

OPERATOR: License # 5415

.SW. NE. SE ... Sec. 31. Twp 25. S, Rge .8... East
(location) West

Name TENNECO OIL COMPANY

Address 3000 United Founders Blvd

City/State/Zip Oklahoma City, OK 73112-4242

Contact Person Lee Mullican

Phone (405) 848-8551

1650 Ft North from Southeast Corner of Section

990 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418

Nearest lease or unit boundary line 990 feet.

County Reno

Name Allen Drilling Company

Lease Name Miller Well# 1

City/State Great Bend, Kansas

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Reentry

If OWWO: old well info as follows:

Operator T.D.R. Exploration Company

Well Name Miller #1

Comp Date 8-22-84 Old Total Depth 4410

Projected Total Depth 4400 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Mississippian, Simpson

Depth to Bottom of fresh water ... 230 ± feet

Lowest usable water formation Ninnescan Shale

Depth to Bottom of usable water ... 230 ± feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 302' feet

Conductor pipe if any required feet

Ground surface elevation 1653' feet MSL

This Authorization Expires March 20, 1985

Approved By 9-20-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. kwes T.D.R. Expl. Co

10/26/84

Date Signature of Operator or Agent

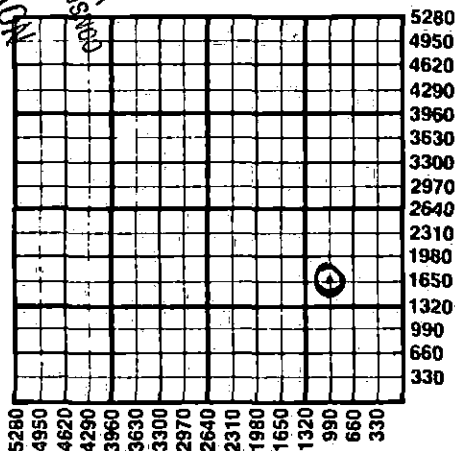
Title President, T.D.R. Exploration

Form C-1 4/84 Co.

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238