

FOR KCC USE:

EFFECTIVE DATE: 10-4-94

DISTRICT # 2

SEAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot Approx.

FORM C-1 7/79

FORM MUST BE TYPED

FORM MUST BE STAMPED

ALL SPACES MUST BE FILLED

Expected Spud Date 9 26 94 month day year S/2 N/2 SE SE Sec 5 Twp 25 S Rg 9 East West

OPERATOR: License # 31142 Petroleum Property Services, Inc 155 N. Market, Suite 1010 Wichita, KS. 67202 Contact Person: Jim Thatcher Phone: 316.265-3351

CONTRACTOR: License # 5123 Name: Pickrell Drilling Co.

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary CWWD Disposal Wildcat Cable Seismic # of Holes Other

If CWWD: old well information as follows: Cooperator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

840 feet from South/ North line of Section 660 feet from East/ West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: Reno Lease Name: Long Well #: 1 Field Name: Wildcat Is this a Protected/Spaced Field? yes X no Target Formation(s): Mississippi Nearest Lease or Unit boundary: 660 Ground Surface Elevation: 1699 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 100 80 Depth to bottom of usable water: 100 80 Surface Pipe by Alternates: X 1 3 Length of Surface Pipe Planned to be set: (240) 100 Length of Conductor pipe required: None Projected Total Depth: 4000 Formation at Total Depth: Mississippi Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of wells; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CONVERTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/16/94 Signature of Operator or Agent: Jim Thatcher Title: ENGR

RECEIVED STATE COMMISSION 9-19-94 SEP 19 1994

FOR KCC USE: API # 15- 155-21336-0000 Conductor pipe required 0 feet Minimum surface pipe required 100 feet per Alt. (1) X Approved by: CB 9-29-94 This authorization expires: 3-29-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Plat Application (form GDP-1) with intent to drill; - File Completion Form 100-1 within 120 days of spud date; - File acreage attribution plat according to field production orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (GP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita; Kansas 67202-1236.

5 25 9

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

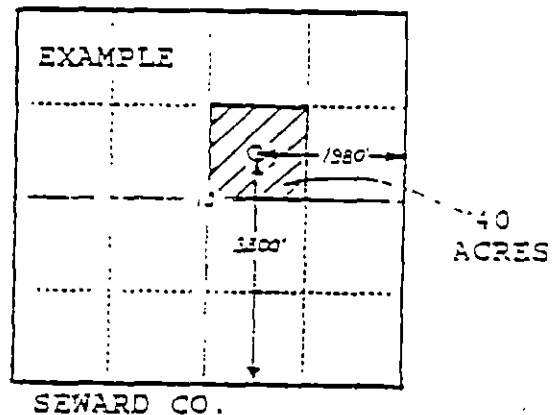
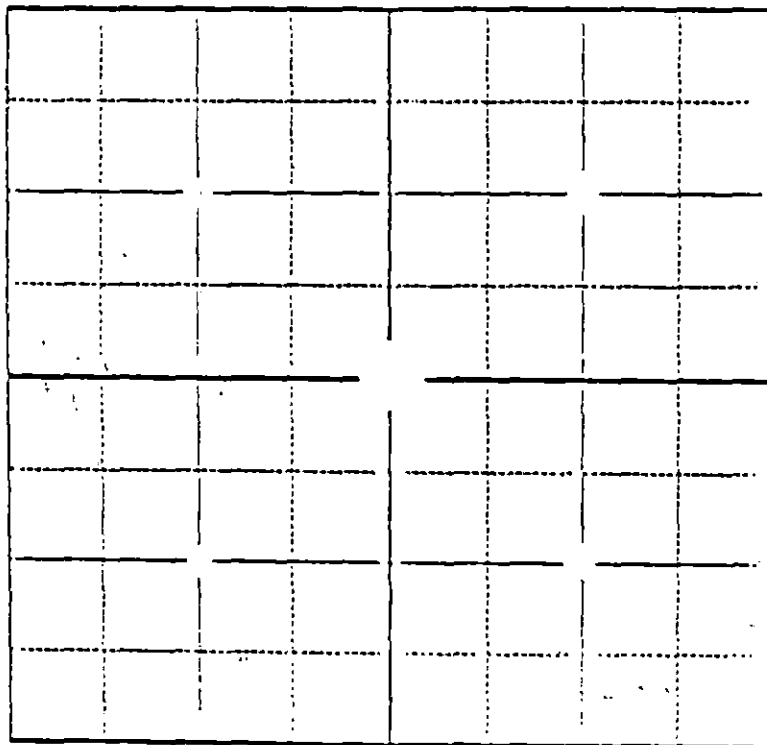
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.