

FOR KCC USE:

FORM C-1 7/91

(FORM MUST BE TYPED)

EFFECTIVE DATE: 5-23-93

State of Kansas

FOOT MUST BE SIGNED

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SEAL Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 20 1993 month day year

Spot NW SW Sec 6 Twp 25 S Rg 9 East West

OPERATOR: License # 4250 Hesse Petroleum Company 400 N Woodlawn Suite 7 Wichita, Kansas 67208 Contact Person: Dave Hesse, Jake Hesse 316-685-4746

990 feet from South / West line of Section 330 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929 Duke Drilling Company

County: Reno Lease Name: Wildin-Roark Well #: 1-6 Field Name: Wildcat (sep by dry hole)

Well Drilled For: Wall Class: Type Equipment:

X Oil Enh Rec Infield X Mud Rotary X Gas Storage Pool Ext Air Rotary OWSO Disposal X Wildcat Cable Seismic # of Holes Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Mississippian

If OWSO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Nearest lease or unit boundary: 330 Ground Surface Elevation: GL 1718 feet MSL Water well within one-quarter mile: X yes no

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Public water supply well within one mile: yes X no Depth to bottom of fresh water: 130 Depth to bottom of usable water: 200

Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 225

Length of Conductor pipe required: 0 Projected Total Depth: 410

Formation at Total Depth: Mississippian Water Source for Drilling Operations:

X well farm pond other DWR Permit #: Applied for

Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 14, 1993 Signature of Operator or Agent: Philip Hesse Title: Partner

FOR KCC USE: API # 15- 155-21261-0000 Conductor pipe required None feet Minimum surface pipe required 225 feet per Alt. X Approved by: C.B. 5-18-93 This authorization expires: 11-18-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION MAY 14 1993 5-14-93 CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

16 25 9

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Hesse Petroleum Company
 LEASE Wildin-Roark
 WELL NUMBER #1-6
 FIELD: Wildcat (sep by dry hole)

LOCATION OF WELL: COUNTY Reno
 990' feet from south/~~XXXX~~ line of section
 330' feet from ~~XXXX~~/west line of section
 SECTION 6 TWP 25s RG 9w

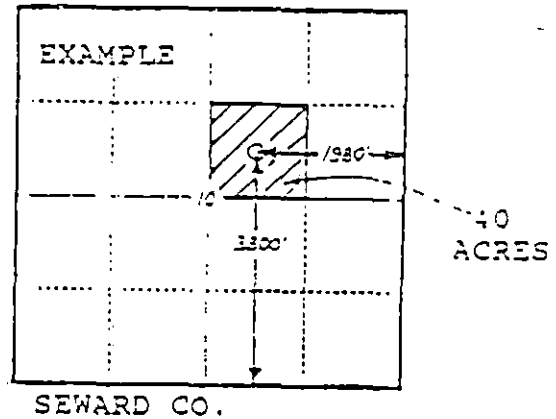
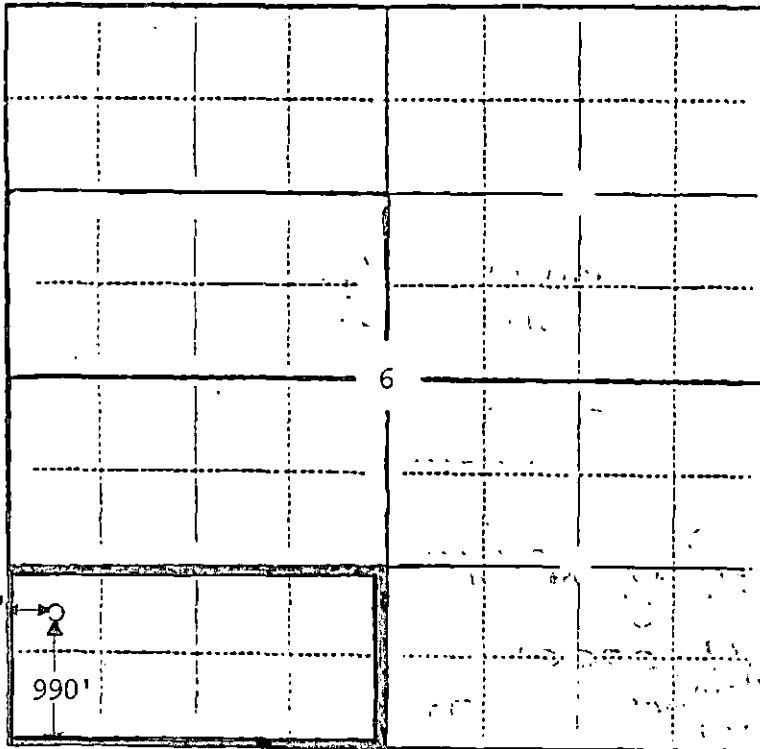
NUMBER OF ACRES ATTRIBUTABLE TO WELL 80
 QTR/QTR/QTR OF ACREAGE NW - SW - SW

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.