

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

*[Handwritten signature]*

Expected Spud Date... January 2, 1988  
month day year

API Number 15-151-21,871-00-00

OPERATOR: License # 8887  
Name KACHINA OIL COMPANY, INC.  
Address 300 W. Douglas - Suite 635  
City/State/Zip Wichita, Kansas 67202  
Contact Person Chas. Sanders  
Phone 316/262-2531

C NW SW Sec. 32 Twp. 29 S, Rg. 12 X East  
1980 Ft. from South Line of Section  
4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5929  
Name DUKE DRILLING CO., INC.  
City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet  
County Pratt  
Lease Name Brubaker Well # 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation \_\_\_\_\_ feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of fresh water 220 feet  
Depth to bottom of usable water 220 feet  
Surface pipe by Alternate: 1X-2  
Surface pipe planned to be set 240+ feet  
Conductor pipe required \_\_\_\_\_  
Projected Total Depth 4400 feet  
Formation \_\_\_\_\_

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date December 23, 1987 Signature of Operator or Agent Sally R. Byers Title Agent

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 240 feet per Alt.   
This Authorization Expires 6-23-88 Approved By 12-23-87

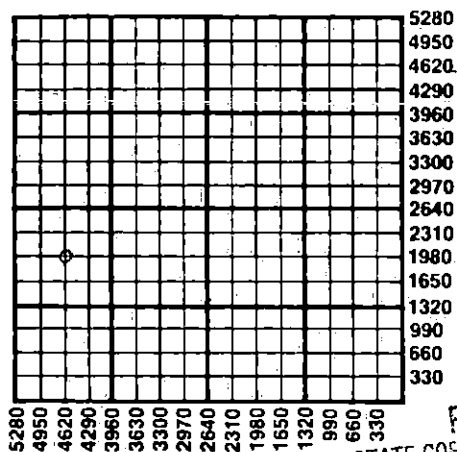
EFFECTIVE DATE: 12-28-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

DEC 23 1987

CONSERVATION DIVISION  
Wichita, Kansas

On alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238