

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

15-151-21940-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 15, 1989
month day year

SE NE NE Sec 8 Twp 29 S, Rg 13 X East West

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address: P. O. Box 48788
City/State/Zip: Wichita, KS 67201
Contact Person: Pat Raymond
Phone: 316-267-4214

4290
330
feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.

County: Pratt
Lease Name: Barber Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): Lansing, Miss., Viola, Simpson
Nearest lease or unit boundary: 330
Ground Surface Elevation: Estimated 1930 feet MSL
Domestic well within 330 feet: ... yes X ... no
Municipal well within one mile: ... yes X ... no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 250'
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: 4875
Projected Total Depth: Arbuckle
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
X well ... farm pond ... other
DWR Permit #: RECEIVED
Will Cores Be Taken? STATE CORPORATION COMMISSION ... no
If yes, proposed zone: STATE CORPORATION COMMISSION

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

WAS: BARBER

JUL - 7 1989

AFFIDAVIT

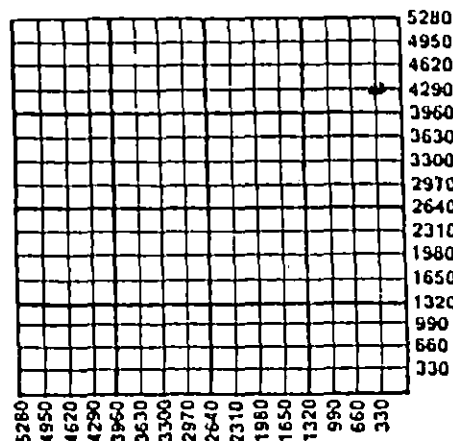
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well, in compliance with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 30, 1989 Signature of Operator or Agent: Pat Raymond Title: Vice President



FOR KCC USE:

API # 15-151-21940-00-06

Conductor pipe required NONE feet

Minimum surface pipe required 270 feet per Alt. (1) X

Approved by: DPW 7-07-89; ORIG 7-05-89

EFFECTIVE DATE: 7-10-89

This authorization expires: 1-05-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

8-29-13w