

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # Completed 4/53 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 6/97

WELL OPERATOR Amoco Production Company KCC LICENSE # 5952
(owner/company name) (operator's)

ADDRESS PO Box 800 Room 924 CITY Denver

STATE Colorado ZIP CODE 80201 CONTACT PHONE # (303) 830-5323

LEASE Plummer Gas Unit WELL# 1 SEC. 34 T. 29S R. 40 (East/West) West

- - - C SPOT LOCATION/QQQQ COUNTY Stanton

2640 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2640 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 398' CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 2285' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2228-35'; 2244-52'; 2256-66'

ELEVATION Not Available T.D. 2298' PBD 2298' ANHYDRITE DEPTH 2140'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See Attached

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Joe Eudey

PHONE# (316) 356-6981

ADDRESS 2225 W. Oklahoma City/State Ulysses, KS

PLUGGING CONTRACTOR Halliburton KCC LICENSE # 5988
(company name) (contractor's) 6/97

ADDRESS PHONE # ()

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7/17/97 AUTHORIZED OPERATOR/AGENT: Juan R. P.H.
(signature)

RECEIVED
KANSAS CORPORATION COMMISSION

Date: March 31, 1997

Lease/Well Number: Plummer G.U. #1

Field: Hugoton

Formation: Chase

Location: sec. 34-29S-40W (center of section)

GL: Not Available

KB: Not Available

TD: 2298'

PBTD: 2298'

Surface Casing: 8-5/8"/24# set at 398' with 225 sx. (circ. to surface)

Production Casing: 5-1/2"/14# set at 2285' with 150 sx.

Perforation Intervals: 2256'-2266', 2244'-52', 2228'-35'

Purpose: To Plug and Abandon the subject well

Background: This well was drilled and completed in 1953. Several casing leaks were detected and squeezed in 1978. The well has produced steadily since that time. A new Glorietta casing leak was detected in March of 1997, causing the tubing to become stuck in the hole. Several options to repair the wellbore were discussed, however, due to high squeezing/re-stimulation costs, low reserves, and low probability of success, the well will be plugged and abandoned. The gas unit will be held by production from the Chase recompletion of the Natalie Anne #1-34 deep dry hole on the same section.

Procedure:

- 1) Find free-point of 2-3/8" tubing string and remove as much tubing from the hole as possible. The tubing is stuck in the hole with Glorietta sand. If required by the KCC, RIH with washover pipe to remove remainder of tubing string from the hole.
- 2) Pump 165 sacks of 65/35 Class 'C'/POZ (HLC-PP) cement, 12.3 ppg, from 2298' to 3' (pump down the 5-1/2" casing). Place 5 sacks of cottonseed hulls in the first 10 sacks of cement to act as a block to the perforations and pay zones. Depth to plug may vary depending on free-point of tubing string (see step #1).
- 3) Check the backside and have 50 extra sx. of cement on location.
- 4) Cut off casing 3' below the ground and weld on steel cap with lease identification.
- 5) Restore the location.

NOTE: -Please contact the KCC 5 days prior to the scheduled date

-This procedure has been given verbal approval over the phone from KCC

Prepared By: Dean L. Tinsley
Operations Engineer - Amoco

Trans-Era Petroleum, Inc.
J. Plummer #1

NW NW SE 34-29-40
Stanton County, Ks.

Total Depth: 2295'
Comm. 3/11/53
Comp. 3/15/53

Casing

8 5/8" Set @ 398'
5 1/2" Set @ 2285.36'

Cement

225 sacks of Bulk
150 sacks of Bulk

Formation	Depth
Surface soil-clay	90
Clay-sand	130
Sand-gravel	375
Red bed-clay	401
Shale-sand	465
Red bed-sand	1170
Anhydrite	1235
Sand	1440
Anhydrite	1465
Sandy red bed	1635
Anhydrite	1665
Red bed-shells	1790
Shale-red bed	2165
Shale-Lime	2295'

STATE OF KANSAS)
) ss
RUSSELL COUNTY)

I hereby certify that the above information is true and correct to
the best of my knowledge.

Case By

Subscribed and sworn to before me this 26th day of March, 1953.

Margie Cooper
Notary Public

My commission expires: 1-30-57.

JUL 21 1957

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
MAY 31 1953
LITTON, OKLA.



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 22, 1997

Amoco Production Company
P O Box 800 Room 924
Denver CO 80201

Plummer Gas Unit #1
API 15-N/A
2640 FSL 2640 FEL
Sec. 34-29S-40W
Stanton County

Dear Joe Eudey,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760