

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-095-2140-00-00
 Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual X Workover Reclassification TEST DATE:

Company: Pickrell Drilling Company Lease: Kopf "D" Well No.: 2

County: Kingman Location: 200' SW of C NW SW Section: 13 Township: 30S Range: 7W Acres:

Field: Basil Reservoir: Miss Pipeline Connection: None

Completion Date: 12-21-83 Type Completion(Describe): Single Plug Back T.D.: 4176 Packer Set At: ---

Production Method: Type Fluid Production: API Gravity of Liquid/Oil: 40°

Flowing Pumping X Gas Lift Oil Water

Casing Size: 4 1/2" OD Weight: 10.5# I.D.: Set At Perforations: To 4134

Tubing Size: 2 3/8" OD Weight: 4.7# I.D.: Set At Perforations: To Open Ended

Pretest: Starting Date 7-17-96 Time 9:30 Ending Date 7-18-96 Time 9:30 Duration Hrs. 24

Test: Starting Date 7-18-96 Time 9:30 Ending Date 7-19-96 Time 9:30 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing:	Tubing:								
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.			
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	200 126500	3	8	73.33	3	10	76.66		3.33
Test:	200 126500	3	10	76.66	4	0	80.00	15.03	3.34
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	X	Differential:		50	Static Pressure:	1000	
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In.Water	In.Merc.	Paig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	3	0.375	KANSAS CORPORATION COMMISSION		70	0.6	0.759	60
Critical Flow Prover			AUG 28 1996					
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psa) (Pm)	Extension √hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
0.6848	84.65	7.12	1.149	1.000	1.000	1.000

Gas Prod. MCFD: 5 Oil Prod. Bbls./Day: 3 Gas/Oil Ratio (GOR): 1666 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 26th day of August, 19 96

For Offset Operator

For State

For Company

NOTE: Meter is 50" x 50" but readings have been compensated, therefore, Chart factor is 1.000.