STATE OF KANSAS - CORPORATION COMMISSION 15-095-06/69-00-00 PRODUCTION TEST & GOR REPORT

4

Conservat	ion l	Division		1 1 1 1					T 10 4 7000	rorm C	-> Revise
TYPE TEST	· I	nitial	Annual X	Workove	Kec.	Lassific	ation	TES	T DATE:		
COMPANY			Lease tion Welch						Well		
	Ene	rgy Corpor	ration -	- We	STCU	Section	Tour	California -	Pana		-
County Kingman		Location SW NW		Section 10			Township 30S		Range Acres		
<u>_</u>		 _		servoir				line C			
Field		•					•	•			
Gilch	rist		M:	ississippi	Describ		Plus	Koci	<u> </u>	Do ale	0.1.11
3 0 30 .			Type C	Type Complecton(Describe)			Plug Back T.D. Packer Set At 4125 4099 tion API Gravity of Liquid/Oil				
		thod:	: :	T	ype Fluid	d Produc	tion	,	API Gra	wity of I	iquid/0il
<u>Flowing</u> Casing Si	ze ze	uping X Wei	zht	I.D.	Set	At	Peri	oratio	ns	To.	~
5 1/2		mping X (Weig 14)-	•	42	02				•	
		Weig	_		Set	At	Peri	oratio	ns	To	
		4.			41	.10					
Pretest:	w . w 49	· · · · · · · · · · · · · · · · · · ·		A SECTION OF SECTION O	The property of the second second	t endition de	**. *** *** ***		-	Dur	ation Hrs
Ctauting	Dat.e		Time		Endin	g Date .		Ti	me		
Test:	Dave					· · · · · · · · · · · · · · · · · · ·	·····			Dur	ation Hrs
Starting	Date	11-4-92	Time	7:00am	Endin	g Date	11-5-9	² Ti	me 7:0	0am	ation Hrs
				OIL PRODUC	CTION OB	SERVED D	ATA				
Producing	Wel.	Lhead Pres	ssure		Separ	ator Pre	ssure	• :		Choke	Size
		Tub									· ·
Bbls./In.	Tank		S	tarting Ga	uge H		Ending Gauge			Net Prod. Bbls.	
202,007,2110	Si			Inches					arrels	Water	011
	 										
Pretest:				ļ	-		-			-	
Test:	90	15166	9	7	<u> </u>	9	7			0	0
Test:						·					
				GAS PRODUC	CTION OB	SERVED D	ATA				**
Orifice M	eter	Connection	ons		<u> Or</u>	ifice Me	ter Rai	nge			e.t.
Pipe Taps: Flange Measuring Run-Prover- Device Tester Size Orifice		Taps:		Differentia		al:	l: Static		Pressure: 0 "SSION"		
Measuring Ru		un-Prover-	- Orifice	Meter-Pro	over-Tes	ter Pres	sure	Diff.	Press.	Gravity	Fallwing
Device	T	ester Size	Size	In.Water	In Merc	. Psig o	r (Pd)	(hw) o	r (hd)	Ges (Ca)	Temp. (t)
		•	l ,		(5.5.6] ,, , , ,	T 0 N		1	SCORPORCE!	1993
Meter			··/	OGAS	PRO	BUCT	I O N-		13HILL	<u> </u>	7 13
Critical Flow Prov	,,,			94		1			1/4.	SEY	A TON DIVISION OF THE PROPERTY
Orifice	-		 	 	 	 					ATHING YES
Well Test	er						•			CHSER	"CHILL.
	~			GAS FLOW I	RATE CAL	CHLATTON.	s (R)		يمساها المساها	·	¥
Coeff. MC	חקי	Meter-Pr		Extensi	والمراق والمساط	vity	يحدث والمحادث	ng Temp	Devri	ation	Chart
(Fb)(Fp)(· ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		tor (Fg)			1 .	or (Fpv)	Factor(Fd
X. 5/X. P/X	<u> </u>	71.1000.		7 2		<u> </u>			1.400	31 . 31 pv)	1 ac ooi (1 d
Gas Prod.	MCF	<u> </u>		Oil Prod			Ca = 7/	141 Pa+	1		Cubic F+
Flow Rate (R):				Bbls./Da		Gas/Oil Ratio (GOR) =			Cubic Ft per Bbl.		
			ority, on			mpany, s				ly authori	
to make t	che a ort i	bove repoi	rt and th	behalf of the has Executed	knowled	ge of th	e fact:	s state	d ther	ein, and t	that 19 ⁹³
P	·						<u> </u>		<u>مر بر ۲</u> ۵۰		
										Walter The State of the State o	

For Offset Operator

For State

For Company
Steve Anderson
Vice President/Production