

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

15-081-20430-0000

REC 1 1987

Form C-5 Revised

Conservation Division  
 TEST: (Initial) Annual Workover Reclassification TEST DATE: 12-21-87  
 Company: Berexco Inc Lease: Wright Trust Well No. 2-13  
 County: Haskell Location: C NW SE 13 Township: 29S Range: 33W Acres  
 Field: Unnamed Reservoir: Kansas City Pipeline Connection: Inland  
 Completion Date: \_\_\_\_\_ Type Completion (Describe): Set through & perforate Plug Back T.D. \_\_\_\_\_ Packer Set At \_\_\_\_\_  
 Production Method: \_\_\_\_\_ Type Fluid Production: Oil API Gravity of Liquid/Oil: 34  
 Flowing (Pumping) Gas Lift \_\_\_\_\_ I.D. \_\_\_\_\_ Set At \_\_\_\_\_ Perforations To \_\_\_\_\_  
 Casing Size: 5 1/2 Weight: 15.5 I.D. \_\_\_\_\_ Set At 5799 Perforations To 4628 +0 32  
 Tubing Size: 2 3/8 Weight \_\_\_\_\_ I.D. \_\_\_\_\_ Set At \_\_\_\_\_ Perforations To 4700  
 Retest: \_\_\_\_\_ Starting Date \_\_\_\_\_ Time \_\_\_\_\_ Ending Date \_\_\_\_\_ Time \_\_\_\_\_ Duration Hrs. \_\_\_\_\_  
 Retest: \_\_\_\_\_ Starting Date 12-17-87 Time \_\_\_\_\_ Ending Date 12-18-87 Time \_\_\_\_\_ Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:			Tubing:							
Pls./In.	Tank Size	Number	Starting Gauge Feet	Inches	Barrels	Ending Gauge Feet	Inches	Barrels	Net Prod. Bbls. Water	Oil
1.17			4	5	88.51	7	3	145.29	57	
Retest:										
Test:	210	154853	7	11 1/2	111.74	8	5"	118.17		6.43
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Type Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In. Water	In. Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter								
Critical Flow Prover	No Gas							
Orifice								
Full Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fp)(OWTC)	Meter-Prover Press. (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
Gas Prod. MCFD	Oil Prod. Bbls./Day:	Gas/Oil Ratio (GOR) =	Cubic Ft. per Bbl.			
Flow Rate (R):	<u>6.43</u>					

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18 day of December 19 87

For Offset Operator \_\_\_\_\_ For State \_\_\_\_\_ For Company \_\_\_\_\_

RECEIVED  
 STATE OF KANSAS  
 CONSERVATION DIVISION

DEC 20 1987

CONSERVATION DIVISION  
 Wichita, Kansas