STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat			-	PRODUCTION	. 1701.0	CON REI	OIL I	40.00	diam'r	Form	C-5 Revised
TYPE TEST	: Ini	tial	Innual	Workover	Rec	Lascific	ation	nt diste⊔ate	EST DATE		Na marine and a second second and the second
Company				•							1 No.
H	noCo_	Prod	<u>Co·</u>			WrighT					-/
County			Lo	cation		Section		nshij	_	-	'65
Haskell Field	<u> </u>					/3		<u> </u>	33	ω	
Field		•	Re	servoir			Pip	eline	Connect	ion	
1 eman	NF	•	Λ	Norrow_	•			Koc	Lh		
Lemon Completion	n Date		Type Co	ompletion(Describ	e)	Plu	g Bac	k T.D.	Pac	ker Set At
			. 14	Sincle	•	*		5500	,		
12.12 Production	o Metho	20:		Single Ty	pe Flui	d Produc	tion		API Gr	avity of	Liquid/Oil
			as Lift	Si	D-012-	965					•
Flowing Casing Si	ze	Weig	nt	I.D.	<u>w - 0,2 -</u> Set	At	Per	fora	ions	41.4 To	
2"		23		-	5.	200	.5	29n		<u> </u>	2
Tubing Si	ze	Weigl	ht	I.D.	Set	At	Per	fora	ions	To	
2.875		6				393					
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Pretest:	Data		Time	4	Endin	σ Data.			Time	. Du	nacton ars.
Starting	narie		1 माप	<u> </u>		<u> </u>			LAIGU	Div	ration Hrs.
Test:	Data 🔿	2.00.00	Time /	0:00 A.M.	Endin	g Date A	2-0c. c	' A	Time Mr	אר קאר שני מיל מילי	JW ULS.
Starting	Dave	2-08-10	TTITE	OIL PRODUC	מה זגרותיי	CEDITED D	A TO A	deninatar	11110 70.0	OC H.UI.	47
Producing			,	TIL LUODUC		ator Pre		edus — Versiones and		75.31	e Size
	Merru			•	pepar	ator fre	saure			Chok	e 51ze
Casing:		Tubir									•.
Bbls./In.		ľank		tarting Ga			Ending Gauge			od. Bbls.	
	Size	Number	Feet	Inches	Barrel	s Feet	Inc	nes	Barrels	Water	Oil
<u> </u>	3	1		11	,,,	,,		,	6.0		0.8
Pretest:	300	114099	2	4	42	4	0	· · · · ·	80	.5	33
m	200	I III A CO	4	0	80	5	2	1/2	112	مر آ	122
Test:	300	114099	7-	_ <u></u>	00			<u> </u>	113	• 5	33
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Test:		The special section of the section o		GAS PRODUC		CHOTTED D		e in the second second	Control of the Contro		
				JAS PRODUC	TION OB	SERVED DA	ATA		· · · · · · · · · · · · · · · · · · ·		
Orifice M						ifice Me					٠.
Pipe Tapa	-	Flange	Taps		Di	<u>fferenti</u>	11:		Static	Pressure	
Measuring	g Run-	-Prover-	Orifice	Meter-Pro	ver-Tes	ter Pres	sure	Dīti	. Press.	Gravity	Flowing
Device	Tes	ter Size	Size	In.Water	In.Merc	. Psig of	r (Pd)	(pw)	or (hd)	Gas (Gg)	Temp. (t)
Orifice	1	3 "			•		0	1	0.5	2	, ;
Meter		<u>ა</u>	1.500	- i		3	<u> 7</u>		95	.806	60
Critical								}			
Flow Prov Orifice	et	 	 	 		 				 	<u> </u>
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Well Test		Cast	1	JAS FLOW R	ያ ለ ማ ም /ነፋ፣	CIT AMEDIC	2 (7)		entre l'amont de entre de l'étable	a program a construction of the second	
	2 -Carrett-4-055-725	THE RESIDENCE OF THE PARTY OF	to the more involved and the con-	CONTRACTOR CONTRACTOR	Marie College of States in the College of the Colle	the second second of the second second second	A THE RESERVE				
Coeff. MC		leter-Pro		Extension		vity	Flowi			ation	Chart
(Fb)(Fp)(OWIC)	ress.(Pa	31a)(Km)	Vhw x Pn	ı Fac	tor(Fg)	Factor	r (Ft) Fact	or (Fpv)	Factor(Fd)
12.16	- 60.	1 5 19	200	<i>'</i>	,	1/4	. (ļ	aş:
<u> 13.45</u>	C_{C_i} ,		(У!)			7/17		00			
J3.45 Gas Prod. Flow Rate	81200	Oil Prod.				Gas/Oil Ratio			Cubic Ft.		
riow Kate	; (H):	8/22)(₍₎₍₎	Bbls./Day				(GOR)	= (2406	per Bbl.
The unc	ersign	ed author	rity, on	behalf of	the Co	mpany, si	tates .	that	he is du	ly author	ized
to make t	ne abo	ve report	t and the	at he has	knowTed	ge of the	e fact	s st s	ted ther	ein, and	
said repo	ort 18	true and	correct	. Executed	i this t	ne <u> </u>	·	da	y of	T-ele	19 <u>_<i>90</i></u>
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For Off	est On	enotor		ame	or Stat	4			CHY U	galder	
101 011	sec ob	at. or cot.		// ': ^F	or stat	E			For O		
•			1]	Form C-5	(5/88)

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR		LOCATION OF WELL								
LEASE										
WELL NO		COUNTY								
FIELD		PRODUCING FOR	RMATION							
Date Taken_		Date Effective								
Well Depth	Top. Pr	od. Form	Perfs							
Casing: Size		Depth_	Acid	· · · · · · · · · · · · · · · · · · ·						
Tubing: Size	Depth	of Perfs	Gravit	y						
Pump: Type	Bore		Purcha	iser						
Well Status		· · · · · · · · · · · · · · · · · · ·								
Pumping	, flowing, etc.	,								
			TEST DATA							
		Permanent		 ·						
STATUS BEFORE TEST:		Flowing	Swabbing	Pumping						
PRODUCED	HOURS			•						
SHUT IN										
DURATION OF TEST	•		SECON							
GAUGES: WATER			, DECON	, , ,						
· OIL										
GROSS FLUID PRODUCTIO										
WATER PRODUCTION RATE										
OIL PRODUCTION RATE (PRODUCTIVITY						
STROKES PER MINUTE				110200111111						
LENGTH OF STROKE_			,	•						
REGULAR PRODUCING SCH			DAY.							
COMMENTS										
 				<u> </u>						
<u> </u>										
WITNESSES:										
•										
FOR STATE		FOR OPERATOR		FOR OFFSET						