STATE OF KANSAS - CORPORATION COMMISSION 15-095-21085-00-00 PRODUCTION TEST & CORPORATION

Conservat	ion Di	ivision		PRODUCTION				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,	Form	C-5 Revi	.sed
TYPE TEST			mual 🗸	Workover	r Recla	ssifica	tion	TEST	DATE:/	0-70	-84	- 5.W M
Company			* ** ******************************		Lease	0	1		<u></u>	Wel	I No.	
D.B.	Lau	ck			Vanlar	elina	ham				1	_ •
County Lo			cation Section			Township Range			Acres			
KM					<i></i>	<u> 2/</u>		0	<u> フ</u>			
Field				servoir			Pipel	ine Con	nection	on		
<u>5-6</u>		·,		MISS			In	lanc	<u> </u>			_
Completio	n Date)	Type C	ompletion((Describe)	•	Plug	Back T.	D.	Pac	ker Set	At
roduction			·;	73	pe Fluid	Product	ion	AP	I Grav	rity of	Liquid/O	11
Flowing Casing Si	Pum; ze	Gas Weight	LIIT	I.D.	Set A	t	Perio	rations		To		
Tubing Size Weight			I.D.	I.D. Set At			Perforations			То		
Pretest: Starting	Do+a		Time	ing panggan kananggan dan sanggan da	Ending	Date		Time		Du	ration H	rs.
Test:					Directing	17	.	177116		Du	ration H	ne
Starting	Date/	0-9-8	/Time	OIL PRODUC	Ending			Frime			26	
Producing	Welle	lead Pressu	ire	OID I MODUC		or Pres				Chok	e Size	
Casing:	, 110111	Tubing			<u> </u>	02 1100	5010			OHOR	e bize	
				tanting Co		E		adina Causa		Net Prod. Bbls.		
Bbls./In.		Number	Starting G Feet Inches		Barrels		Ending Gauge		rels	Water		
	DIZE	s inmiroei	1 200	Inches	Dail ers	1.000	THORE	a par	тетв	water		
Pretest:		ļ. <u></u>		<u> </u>	<u> </u>	ļ				-,		
Test:	70C	2623	6	9.25	 	6	10	75			2	
Test:					•.							
<u> </u>				GAS PRODUC	CTION OBSE	RVED DA	ΤA	F-9-1-0-1-0-1	A H H Y HAND	per la la réside parec ; la		
Orifice M	eter (onnections			Orif	ice Met	er Rang	e				
Pipe Taps	i.	Flange 1	aps:		Diff	erentia	l:	St	atic F	ressure	:	_ [
Measuring	Run	Flange 1 -Prover- C	rifice	Meter-Pro	ver-Teste	r Press	ure D:	iff. Pr	ess. C	ravity	Flowing	
Device	Tes	ter Size S	ize	In.Water	In Merc.	Psig or	(Pd) (1	hw) or	(hd) G	as (Gg)	Temp. (t)
Orifice		1		ļ								
Meter		<u></u>										
Critical				Keal	re-	1100	, / l		ł	i		
<u>Flow Prov</u> Orifice	er			1		17.35						
Well Test	er	ļ										
400				GAS FLOW R	ATE CALCU	LATTONS	(R)	NWV .		Andrew Committee on the Committee of the		
Coeff, MC	רק (Meter-Prov	Commence of the Commence of th	Extension		a maginet married analysis	lowing	Town	Dozzi st	7an	Chart	
(Fb)(Fp)(Press (Psi		Vhw x Pm		r (Fg)				(Fpv)	Factor(I	641
1- 221- P71	<u> </u>	11000111		Y AW X ZA	1 1 4000	<u> </u>	20001	(10)	r ac cor	(I DV)	ractor(I	<u>: u /</u>
Can Panad	MORD			041 7			070:-	1 7	-			لبڇ
Gas Prod. MCFD Flow Rate (R):			Oil Prod.				l Ratio		Cubic I			
		ad nuthor-	+++	Bbls./Day	7:	_/ 	(G(OR) =			per Bb	<u> </u>
to make t	he sho	ed authori	on , وي. ط+ bas	ot he bee Jueitati oi	tne Comp	any, sta	eres tha	at ne i	s duly	author:	ized	
said repo	rt is	true and c	orrect	 Executed 	this the	or the	HCLS	_day of		n and	19 <i>3</i> /	
		TATE COMPORATI		SSION	Stil	La	L					
For Off	set Op	eraton , s	1934	F	or State			Fo	r Comp	any		