

15-151-21951-00-01

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 8-30-90

Company F.G. Holl Co. Lease Kennedy Well No. 1-29

County Pratt Location 120'W-110'N. 2 SE 110'W NE Section 29 - Township 29 S - Range 12 W Acres 160

Field Reservoir MISS Pipeline Connection Clear Creek

Completion Date 12-15-89 Type Completion (Describe) acid + frac Plug Back T.D. 4698' Packer Set At

Production Method: Type Fluid Production Oil + wt. API Gravity of Liquid/Oil 33.8 @ 29°

Flowing Pumping Gas Lift Casing Size 5 1/2" X 17# I.D. Set At 4755' Perforations To 4363 - 4373'

Tubing Size 2 3/8" X 4.6# I.D. Set At 4338' Perforations To 15' perf. m.a. on bottom

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date 9-29-90 Time 8:30 AM Ending Date 8-30-90 Time 8:30 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Casing: 28" Tubing: 28" Separator Pressure 28" Choke Size

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	250	7034	8'	2"	163.34	8'	3 1/2"	165.84	2.0	2.50
Post:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Line Taps:	Flange Taps:	Differential:	Static Pressure:
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure (In. Water In. Merc. Psig or (Pd))
Orifice Meter			Diff. Press. (hw) or (hd)
Critical Flow Prover			Gravity Gas (Gg)
Orifice Well Tester			Flowing Temp. (t)

N/A GAS SALES
 Just enough to run lease equipment

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Cb)	MCFD (Fp)	Meter-Prover Press. (Psia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
			√hw x Pm				

Gas Prod. MCFD Oil Prod. Bbls./Day: 2.50 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 30th day of August 19 90

For Offset Operator: Stephen J. [Signature] For State
 For Company: Darrin L. [Signature]