STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion D	<u>ivisi</u>	on		MODUCITON	1120	i o a	JA REFU	u1			_	Form	C-5	Revised	
TYPE TEST	YPE TEST: Initial ((Annual)			Workover Reclassification					TE	ST DAT	E:	8-5-87				
Company					Lease								Wel	ΙN	0.	
Union Pa	cific	Reso	urcës			нірр	S						2			
County				Loc	ation		Sec	ction	Town	ship	Ran	ge	Acr	es		
Kingman		_					3	35	29		7W		<u> </u>			
Field				Res	ervoir				Pipe	line	Connec	tion	1			
Basil					lississipp			.		eoples						
Completio	n Dat	e		Type Co	mpletion(Desc	ribe)		Plug	Back	T.D.		Pac	ker	Set At	
Productio				<u> </u>	Ty	pe F	'luid I	Product	ion	<u></u>	API G	ravi	ty of	Liq	uid/011	
Flowing	Pun	ning) Ga	s Lift			il & W									
Casing Si	ze		Weigh	t	1.0.		Set A	t	Peri	orati	ons		To			
Tubing Size Weight					I.D. Set At				Perf	Perforations				То		
Pretest:	-1-1-1	dentities that is	ing war on the little R	<u></u>	, as a <u>managed of the control of the co</u>				क्रकार कान्य कार्य	nerio (m.) ac			Du	rat	ion Hrs.	
Starting	Date		<u> </u>	Time		En	ding]	Date		<u>T</u>	ime					
Test:	D. A.	. 0 /	0.7	m	11.75	₩		0-4-	0 - 0	- m	l 1:	1./5			ion Hrs.	
Starting	Date	8-4	-8/	Time	11:45 OIL PRODUC	LI	ODOD	Date	8-5-8 m₄	/ T	ine 1	L:45	<u></u>	24	ग्रह्म का अक्रमानी अप प	
Producing		5003	2000		III PRODUC			or Pres					Chok	2 6	170	
	MeTI	nead				56	parau	or rres	sure				OHOR	<u>.e</u>	126	
Casing:			Tubin													
Bbls./In.		Tank			carting Gauge				nding Gauge				Net Prod. Bb			
	Siz	e Nu	mber	Feet	Inches	Barrels		Feet	Inches		Barrels		Water		011	
Pretest:					·				٠.			\perp		_		
Test:	200			3	10-1/2 7		7.1	4	1		81.3				4.2	
Test:										·						
	-		<u>*</u>		JAS PRODUC	TION	OBSE	RVED DA	TA							
Orifice N	ieter	Conne	ction	8	<u>an trajunti la tetra di langua di managan balan di langua di lang</u>	A	Orif	ice Met	er Rar	ige						
Pipe Taps	5:	ŔĨ	ange	Taps:	.	_	Diff	erentia	li.				ressure			
Measuring	Ri	Run-Prover-		Orifice	Meter-Prover-Test		-Teste	r Pressure		Diff.	Diff. Press.		Gravity Flowin		owing	
Device			Size		In.Water	In.M	Merc.	Psig or	· (Pd)	(hw)	or (no	() G	<u> 18 (Gg)</u>	Te	mp.(t)	
Orifice		,		750			7		2"		••	ļ.	700	_	0	
Meter		4		.750			36		2"		···	.700		 	5°	
Critical	ł				ļ]	ļ					1		l		
Flow Prov	<u>rer </u>											+		 		
Orifice							1					- }		}		
Well Test	00I.			,	GAS FLOW F	}∆ጥፎ	CATCIT	γ.Α.Τ.Τ.Ο.Ν.Υ	(R)		1 J .					
Coeff. MC	ממי	No.	er-Pro	75039	Extension		Gravi	+	Flord	or Tem	n Der	riat	ion	Ch	art	
(Fb)(Fp)									Flowing Te Factor (F1		• 1		or (Fpv)		ctor(Fd)	
(10)(1D)	ONIC	717.6	30.(1.6) TO / (III /	y IIW AL III		1 4000	- \- 8/	1 4000	(2, 57	- · · · ·	, 402	-X- 12 - X			
2.729		5		4	10.03		1.195		.9859			1.000				
Gas Prod.	MCF				Oil Prod.	, ,			,		il Ratio				ubic Ft.	
Flow Rate	e (R)	:	32		Bbls./Day	7:	4.2			(GOR)		7,6			er Bbl.	
The un	dersi	gned	author	ity, on	behalf of	i the	e Comp	any, st	tates	that h	e is c	iuly	author	ize	d	
to make	the a	bo ve 1	report	and th	at he has	knov	w⊥edge	of the	a ract:	s stat	ed the	rei Aug	n, and	tna	. t .9 87	
said repo	ort i	s true	e and	correct	. Executed	i thi	ıs the	28	UNU	CONTACT	SION	Hug	ust	⁺	7_0/	
*			•		C+	- 6170	VanGi				W. L.	Pat	ton			
For Of	feat i	nere	tor				State	<u> </u>	722	1907	For C					
TOT OI	T 20 P	-hara	UUL		-	~_ `						L			•	