

15-097-20959-0000

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 10-27-83

Company: Texas Oil & Gas Corp. Lease: Yost Farms Inc. Well No.: #1

County: Kiowa Location: S N/2 N/2 NE Section: 36 Township: 29S Range: 19W Acres: [blank]

Field: [blank] Reservoir: [blank] Pipeline Connection: [blank]

Completion Date: [blank] Type Completion(Describe): [blank] Plug Back T.D.: [blank] Packer Set At: [blank]

Production Method: [blank] Type Fluid Production: [blank] API Gravity of Liquid/Oil: [blank]

Flowing (Pumping) Gas Lift

Casing Size: 4 1/2 Weight: 16# I.D.: [blank] Set At: 5166 Perforations: 5028 - 5042 To: [blank]

Tubing Size: 2 3/8 Weight: [blank] I.D.: [blank] Set At: 4949 Perforations: [blank] To: [blank]

Pretest: [blank] Duration Hrs.: [blank]

Starting Date: [blank] Time: [blank] Ending Date: [blank] Time: [blank]

Test: [blank] Duration Hrs.: [blank]

Starting Date: 10/27/83 Time: 10:00 am Ending Date: 10/28/83 Time: 10:00 am Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size			
Casing:	Tubing:								
15									
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	250	32737	1	7.75	32.98	1	11.25	38.83	21 5.85
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In. Water In. Merc. Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas	Flowing Temp. (t)	
Orifice Meter	not selling any gas						
Critical Flow Prover							NOV 2 1983
Orifice Well Tester							CONSERVATION DIVISION Wichita, Kansas

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension /hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: [blank] Oil Prod. Bbls./Day: 5.85 Gas/Oil Ratio (GOR) = 0 Cubic Ft. per Bbl. [blank]

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of October 1983

Richard W. Lacey For State
 Marvin Bland For Company

For Offset Operator

For State

For Company