

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial  Annual  Workover  Reclassification  TEST DATE: 3-25-85

Company: Martin Oil Producers Lease: Graber-Parkerton Well No.: 1

County: Kingsman Location: SE SW NW Section: 9 Township: 29 Range: 6 W Acres:

Field: Klauer Reservoir: MISS Pipeline Connection: PNB / Koch

Completion Date: 3-18-85 Type Completion (Describe): Single Plug Back T.D.: 4182 Packer Set At:

Production Method:  Type Fluid Production:  API Gravity of Liquid/Oil:

Flowing  Pumping  Gas Lift

Casing Size	Weight	I.D.	Set At	Perforations	To
<u>5 1/2</u>			<u>4472</u>	<u>4102</u>	<u>-10</u>
Tubing Size	Weight	I.D.	Set At	Perforations	To
<u>2 1/2</u>			<u>4119</u>		

Pretest: Starting Date  Time  Ending Date  Time  Duration Hrs.

Test: Starting Date 3-25-85 Time  Ending Date 3-26-85 Time  Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing:	Tubing:								
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
<u>1.47</u>									
Pretest:									
Test:	<u>200</u>	<u>114121</u>	<u>5</u>	<u>2</u>		<u>5</u>	<u>6</u>		<u>7</u>
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester Pressure In. Merc.	Differential Pressure (Paig or (Pd) (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	<u>3</u>	<u>750</u>			<u>235</u>	<u>1.5</u>	
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension (Pm) / hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
<u>7.740</u>		<u>19.3</u>	<u>1.240</u>			

Gas Prod. MCFD: 65 MCF Oil Prod. Bbls./Day: 9 Gas/Oil Ratio (GOR) = 9.2 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 26 day of 3 1985

*Stu Or* *Wesley S. Stockstill*  
 For Offset Operator For State For Company

MAR 29 1985