

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company: Grey & Grey Lease: Grey Well No.: 3

County: McDon Location: 3305L 990WL Section: 18 Township: 29 Range: 18 Acres: 160

Field: NICHOLS Reservoir: LAN-1CL Pipeline Connection: CLEAR CREEK

Completion Date: 4-1-84 Type Completion(Describe): Single Plug Back T.D.: 4825 Packer Set At: None

Production Method: Pumping Type Fluid Production: Oil & Gas API Gravity of Liquid/Oil: 45°

Flowing Casing Size: 4 1/2" Weight: 278 Gas Lift: None I.D.: 4600 Set At: 4627-4 Perforations: 4635 To: 4600

Pretest: Starting Date 6-24-84 Time 10:00 AM Ending Date 6-25-84 Time 10:00 AM Duration Hrs.: 24

Test: Starting Date 6-25-84 Time 10:00 Ending Date 6-26-84 Time 10:00 AM Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choke Size			
Casing:	Tubing:						
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.	
	Size Number	Feet	Inches	Feet	Inches	Water	Oil
Pretest:							
Test:	210 5134	1'	10"	36.74	7' 0	140.28	30 103.54
Test:							

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover	Tester Pressure	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In.Water	In.Merc. Psig or (Pd)			
Orifice Meter							
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): \_\_\_\_\_ Oil Prod. Bbls./Day: \_\_\_\_\_ Gas/Oil Ratio (GOR) = \_\_\_\_\_ Cubic Ft. per Bbl. \_\_\_\_\_

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_\_

For Offset Operator: \_\_\_\_\_ For State: \_\_\_\_\_ For Company: James J. Gray

JAN 30 1985



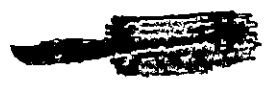
WEO. Krimburg SE SE SW 14-22-12W  
#2

9:00

Stumb-Smith  
SW. NE SW

7-32-14W

MIT



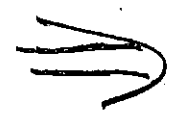
9+

Krip

13  
26

Isben wall - 200' W/ 60-75SX

Tex pattern  
Central - Pratt  
Central - P



Tom,  
I could not get  
a gas test on  
this well - it  
was looked into  
line on another  
wells return.  
Steve