

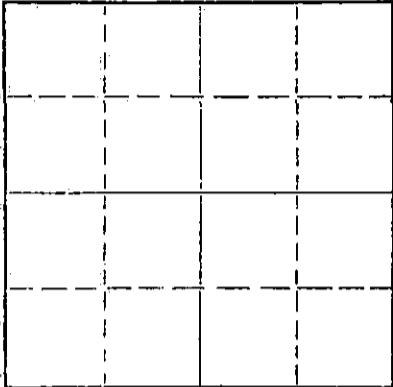
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Kiowa County, Sec. 28 Twp. 29 Rge. 18 (E) 18 (W)
Location as "NE/CNW/SW" or footage from lines C/S&S/W
Lease Owner Misco Industries, Inc.
Lease Name Koehn Well No. 10-8
Office Address Misco Bldg.
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced _____ 3-8- 1972
Plugging completed _____ 3-11- 1972
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

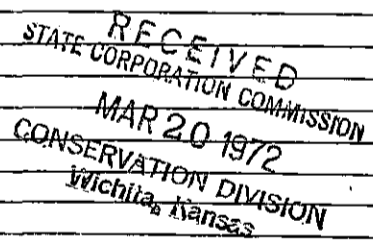
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 7/8	401	None
				5 1/2	5078	3691

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Push plug to 4500 ft.- sand back to 4450.
Dump 5 sax cement - shoot & pull 3691 ft. 5 1/2" pipe.
Plug @ 220 ft.- rock bridge to 210 ft.
Dump 3 yds ready mix cement to surface.

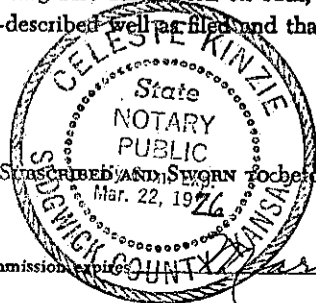


(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc. Permit # 490
Address 320 N. Park Stafford, Kansas 67578

STATE OF Kansas, COUNTY OF Sequoyia, ss.
Thomas R. Approval (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thomas R. Approval
Wichita, Kansas 67202
(Address)



Subscribed and sworn to before me this 17th day of March, 1972
Mar. 22, 1976

My commission expires March 22, 1976

Celeste Kinzie
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

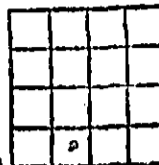
COPY

GULF OIL CORPORATION, FALCON SEABOARD DRILLING
Company- SINCLAIR OIL & GAS COMPANY
Farm- V. H. Koehn No. 8

28 E. 29 R. 16W
C SE SW
660' N SL & 1980'
E WL

Total Depth. 5080' PBTD 5042'
Comm. 10-26-56 Comp. 11-16-56
Shot or Treated.
Contractor.
Issued. 12-29-56

County Kiowa KANSAS



Elevation. 2208' DF

Production. Potential 2316 BOPD

CASING:

8 5/8" @401.41' w/250 sx cem. Left in: 390.41'
5 1/2" @5077.91' w/125 sx cem. " " 5068.91'

Figures indicate Bottom of Formations.

sand & shale	402
red bed & shale	1190
shale	1830
shale & lime	2944
lime	3073
lime & shale	3893
lime	3989
lime & shale	4199
shale	4329
shale & lime	4404
lime	4825
lime & shale	4863
lime	4900
lime & chert	4971
Chert	5011
chert & lime	5050
lime	5080

Total Depth
PBTD 5042

TOPS
Heebner 4136
Douglas Shale 4167
Brown Lime 4312
Lansing/Kansas City 4330
Mississippian Chert- 4938
Mississippian Lime 5048

SAND RECORD:

Mississippi Chert (Perf. 4954-58')

INITIAL PRODUCTION

State Drawdown Test
Flwd 52.65 bbls. fluid cutting
4% wtr. in 3 hrs. Indicated
fluid capacity: 2412 BFPD
Daily allowable 37 BOPD
Gravity of oil 34 @60°

PERFORATIONS

4954-58' w/4 1 3/4" jets per ft.
Trtd w/250 gals mud acid, 2000
gals crude, 2000# sand, and
100# Adomite.

RECEIVED
STATE CORPORATION COMMISSION
MAR 9 1972
CONSERVATION DIVISION
Wichita, Kansas