Give All Information Completely	N					Form CP-4		
lake Required Affidavit lail or Deliver Report to:		WE	LL PLU	GGING R	ECORD	1		
Conservation Division State Corporation Commission								
212 No. Market	Kio	wa .	Count	, sec 28 n	wn 29 Ree	$(E) \frac{18}{(W)}$		
Wichita, Kaneas 67202					SE SE	(1)/(1)/		
NORTH		Lease Owner Misco Supply Company Lease Name Mary Schmidt Well No. 4						
1 i i i								
	Office Address		roadwa	y, Wichi		S		
<u>-</u>		Character of Well (completed as Oil, Gas or Dry Hole) Oil						
	1 1	Date well completed						
i li	Application for p			June 1	5	1971		
					, ,			
		Application for plugging approved 19 Plugging commenced July 22 1971						
-		* 108 Bill Commonco						
<u> </u>		Plugging completed August 12 1971 Reason for abandonment of well or producing formation depleted						
	Reason for abanc	donment of well	or producing	z tormation	дер <u>те</u>	tea		
	If a smadual-star	uall in abandana	1 -1-46 1-		•	10		
Locate well correctly on above			he Conserv	ation Division of	or its agents befor	re plugging was com-		
Section Plat	menced?		Biber	gtain				
ame of Conservation Agent who sup	ervised plugging of this	ised plugging of this well G. R. Biberstein Depth to top Bottom Total Depth of Well 5070 Feet						
roducing formation	De	epth to top	Bottom		Total Depth of V	Well 50 (U Feel		
how depth and thickness of all water	r, oil and gas formations	•						
OIL, GAS OR WATER RECORD	OS			•	C	ASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT		
		0	1,00	8 5/8"	7001	none		
	<u> </u>	0	5065	5311	5065	3822.60		
				72	- 2000	JUZZ • 00		
					 			
	·				 			
	· 	—— — —			 			
	 ,			·				
	.	1			<u>! </u>			
Describe in detail the manner is			_					
		e used, state the	character o	f same and dept	h placed, from	feet to		
	at.							
n introducing it into the hole. If cer feet for each plug s	et.							
feet for each plug s								
		5 sacks	of cem	ent.				
Sanded back to 4900	and dumped							
·	and dumped				f ready m	ix cement.		
Sanded back to 4900	and dumped				f ready m	ix cement.		
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Sanded back to 4900	and dumped			yards o	TE CORPORATION	(ED		
Sanded back to 4900	and dumped			yards o	TE CORPORATION	(ED		
Sanded back to 4900	and dumped			yards o	f ready m RECEIVE CORPORATION SEP 2 Wichita Kansas	(ED		

	CONSERVA 193
	CONSERVATION DIVISION Wichita Mansas
	Wichita Kansas
	- The state of the
- <u>-</u>	
(If additional description is	necessary, uso BACK of this sheet)
Name of Plugging Contractor PIPE PULLERS, INC.	
Address Box 486, Ellinwood	l, Kansas
STATE OF KANSAS, COUNTY OF	BARTON
Evelyn Roth	(employee of owner) or (ewner-or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of	the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct.	So help me God.
(Signature)	welyn Noth
, *	Ellinwood, Kansas
20+6	(Address)
Subscribed and Sworn to before me this 30th day	of August , 1971
·	Denne (1 Miller
My commission expires Feb. 10, 1975	Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

GULF OIL CORP, FALCON SEABOARD DRLG., CO.

Company. & SINCLAIR OIL & GAS CO. Mary Schmidt Ferm-

No.

T. 29 28 SEC.

R. 18W

5070

C SE SE 651.8' WEL, 660' NSL

County Kiowa .

Total Dapth. Camm.

PB 5029 12-18-56 Comp.

1-4-57

Shot or Treated.

Contractor.

Issucd.

3-9-57

KANSAS

CASING:

· 8 5/8"

400' cem w/225 sx.

5 1/2"

5065.74'cem w/125 sx.

2215 DF Elevation.

Production, 279 BOPD, No water, £ 60.211 MCF gas Figures I.. Icate Bottom of Formations.

. 4	2#
clay	35
clay, red bed	401
red bed, shale	2008
lime, shale	2308
lime	2520
lime, shale	2660
lime	2814
shale, lime	2946
lime	3023
lime, shale	4405
lime	4906
lime, chert	4975
chert	5019
chert, lime	5065
lime	5070
Total Depth PB	5029

STATE CORPORATION COMMISSION 1797 1971 CONSERVATION DIVISION Wichita, Kansas

Tops:

4142 Heebner shale 4174 Douglas group Lansing-Kansas City 4331 Mississippian chert 4937 Mississippian lime 5053

Perf. 4973-78 w/1-3/4" swing jets. Acidized w/250 gallons mud acid.

Distance "H" - 12.59' from RKB to top of 8 5/8" OD

State Pot. Physical: 1-22-57 Flowed 93 BO, no wtr, thru 20/64" choke in 8 hrs. Allowable 74 BOPD, Gravity of oil GOR 216