COMSERVATION DIVISION - PLUCESING SECTION APP. NN SN, SEC. 11 , T 29 s, R 18 w 200 COLORADO DERRY BUILDING VICHITA, KAMSAS 67202 TECHNICIAN'S PLUCGING REPORT TECHNICIAN'S PLUCGING REPORT TECHNICIAN'S PLUCGING REPORT Operator: Fina Oil 5 Chemical Company Named Address 1601 N.W. Expressway, Ste. 900 Lease Name Slief Weil 2	STATE COR	$\begin{array}{cccccccccccccccccccccccccccccccccccc$			
TECHNICIAN'S PLUGGING REPORT	CONSERVAT	ION DIVISION - PLUGGING SECTION ADD DERBY BUILDING	APP. NV SW, SEC.	11 ·T_	29 S, R 18 W
TECHNICIAN'S PLUGGING REPORT Operator License 5692 Lease Name Slief Weil 2 Control Kiowa Meil Total Depth 4970 Meil Total Depth Meil Total Dept			1980	feet fro	m S section 11r
Operator: Fina Oil & Chemical Company Name Address Oklahoma City, OK 73118 Oklahoma City, Oklahoma Show Naminom Possure 350 psi and shut in 50 psi. Oklahoma City, Oklahoma City, Oklahoma Show Oklahoma City, Oklahoma Oklahoma City, Oklahoma Oklahoma City, Oklahoma Oklahoma City, Oklahoma	TECHNICIA	N'S PLUGGING REPORT			
Oberator: Fina Oil & Chemical Company Name Address 1601 N.W. Expressway, Ste. 900 Oklahoma City, OK 73118 Conductor Pipe: Size test Surface Casing: Size 8 5/8 feet 519 Abendoned Oil Nei! Sas Nei! X :nput Wei! SND Wei! D&A Abendoned Oil Nei! Sas Nei! X :nput Wei! SND Wei! D&A Other wei! as hereinefter indicated Plugging Contractor Fina Address P.O. Box 209, Russell, KS 67665 Company to piug of: Hour:10 a.m. Day: 27 Month: 3 Year:19 92 Plugging propose! received from Don Tiffin (company name) Fina (phone) 913-483-2102 were: 4½" at 4959' w/300 sx cement, PBTD 2903', Perfs at 2888-98' 1st plug pump down 4½" casing with 300 lbs. hulls, 40 sx cement, 10 sx gel, displace with water to 1100', 2nd plug perforate 4½" casing and nump 75 sx cement in 4½". 3rd plug pump 160 sx cement down backside. Plugging Operations attended by Agent7: Al! Y Part None Operations Completed: Hour:12 p.m. Day: 27 Month: 3 Year:19 92 ACTUAL PLUGGING REPORT Ist plug pumped down 4½" casing with 300 lbs. hulls, 40 sx cement, and 10 sx gel. Displaced with 14 bbls, fresh water, squeezed at 3200%. ACTUAL PLUGGING REPORT Ist plug pumped down 4½" casing with 75 sx cement. 3rd plug pumped down 4½" x 8 5/8" annulus with 160 sx cement. Maximum pressure 350 psi and shut in 50 psi. Received Agent Signed Additional Conservation of 1992 APR 0 1 1992 Signed Address Signed Additional Conservation of 1992 Signed Address Signed Additional Conservation of 1992 Signed Address Signed Additional Conservation of 1992 Apr 1 1992 Signed Address Signed Additional Conservation of 1992 Signed Address Signed Additional Conservation of 1992 Address Signed Additional Conservation of 1992 Signed Address Signed Additional Conservation of 1992 Address Show Signed Additional Conservation of 1992 Address Show Show Signed Additional Conservation of 1992 Address Show Show Show Signed Additional Conservation of 1992 Address Show	Operator	License / 5692	Slie	<u></u>	2
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Remarks: Used 60/40 Pozmix 8% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) RECEIVED RECEIVED STATE COMMISSION STAT	lst plug p water to 1 2nd plug p 3rd plug p Plugging C Operations ACTUAL PLU and 10 sx g	ump down 4½" casing with 300 lbs. 100', erforate 4½" casing and pump 75 sy ump 160 sx cement down backside. Plugging Prop Perations attended by Agent7: A Completed: Hour: 12 p.m. Day: GGING REPORT 1st plug pumped down gel. Displaced with 14 bbls. freserforated with 4 holes at 1068'.	hulls, 40 sx cement, x cement in 4½", osal Received by II Part	Dua (TEC 3 0 15s. hull 3200#.	Ane Rankin HNICIAN) None Year:19 92 Ls, 40 sx cement,
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