

To: 1 041284
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

2-6

API NUMBER 15- 097-20,953-0000
SW SW SE, SEC. 18, T 29 S, R 18 W/E
330 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3344
Operator: Magnum Oil & Gas, Inc.
Name: _____
Address Rt. 1, Box 49
Greensburg, KS 67054

Lease Name Grey Well # 2
County Kiowa 164.48
Well Total Depth 5061 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 415

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105

Address P.O. Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 3:15 p.m. Day: 6 Month: 2 Year: 19 98

Plugging proposal received from Alan Vratil

(company name) Clarke Corporation (phone) 316-886-5665

were: 4 1/2" at 5060' w/175 sx cement, PBTD 5060', Perfs at 4395-4769'

1st plug set CIBP at 4300' with 2 sx cement on top,

2nd plug pump 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs.hulls, release

8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4 p.m. Day: 6 Month: 2 Year: 19 98

ACTUAL PLUGGING REPORT 1st plug set CIBP at 4327' and dumped 2 sx cement on top,

2nd plug pumped down 8 5/8" surface pipe with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug, and pumped 150 sx cement.

Maximum pressure 500 psi and shut in 150 psi.

RECEIVED
STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2900' of 4 1/2" casing, Kansas

If additional description is necessary, use BACK of this form.)

I (did ~~not~~) observe this plugging.

DATE FEB 13 1998
NO. 50097

Signed Stephen J. Pfeifer
(TECHNICIAN)