

9-18

To: 1 031218  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 097-21,329-0000 275  
S/2 SW SE, SEC. 18, T 29 S, R 18 W/E R

TECHNICIAN'S PLUGGING REPORT  
Operator License # 3344  
Operator: Magnum Oil & Gas  
Name & Address Rt. 1, Box 491  
Greensburg, KS 67054

330 feet from S section line  
1980 feet from E section line  
Lease Name Gray Well # 2-A  
County Kiowa 183.30  
Well Total Depth 5640 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 377

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Eagle Drilling, Inc. License Number 5380

Address P.O. Box 12383, Wichita, KS 67277-2383

Company to plug at: Hour: \_\_\_\_\_ Day: 18 Month: 9 Year: 19 92

Plugging proposal received from Butch Steinert

(company name) Eagle Drilling, Inc. (phone) 316-945-9935

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1205-40'

1st plug at 1230' with 50 sx cement, 2nd plug at 390' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 29 1992

Plugging Proposal Received by \_\_\_\_\_  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: \_\_\_\_\_ Day: 18 Month: 9 Year: 1992

ACTUAL PLUGGING REPORT 1st plug at 1230' with 50 sx cement,

2nd plug at 390' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
I (did not) observe this plugging.

DATE OCT 23 1992

INV. NO. 36562

Signed Steve Shewert  
(TECHNICIAN)

EFFECTIVE DATE: 9-9-92

State of Kansas

097-21,329

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSAT... Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 9 7 92  
month day year

Spot SW SE Sec 18 Twp 29 S, Rg 18 X East West

OPERATOR: License # 3344  
Name: MAGNUM OIL & GAS  
Address: RT. 1, BOX 491  
City/State/Zip: GREENSBURG, KS 67054  
Contact Person: JAMES GRAY  
Phone: 1-316-723-3123

330 feet from South / Markline of Section  
1980 feet from East / Markline of Section

IS SECTION REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5280  
Name: EAGLE DRILLING, INC.

County: KIOWA  
Lease Name: GRAY Well #: 2-A

Field Name: Nichols  
Is this a Prorated/Spaced Field? yes  no

Target Formation(s): ARBUCKLE  
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield ... Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 2304 feet MSL  
Water well within one-quarter mile: yes  no

Public water supply well within one mile: yes  no  
Depth to bottom of fresh water: 225

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of usable water: 240  
Surface Pipe by Alternate: X 1 ONLY 2

Length of Surface Pipe Planned to be set: 300  
Length of Conductor pipe required: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth: \_\_\_\_\_

Projected Total Depth: 5600  
Formation at Total Depth: ARBUCKLE

Bottom Hole Location: \_\_\_\_\_

Water Source for Drilling Operations:  
... well ... farm pond  other

Exp. 3/4/93

AFFIDAVIT

alt I Only

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-507

RECEIVED

KANSAS CORPORATION COMMISSION

RECEIVED

SEP 29 1992

CONSERVATION DIVISION

Pusher Buted  
SPUD DATE 9-8-92 INIT. 92  
LENGTH SURFACE PLANNED \_\_\_\_\_  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 1/2 @ 327' CONDUCTOR \_\_\_\_\_  
ANHYDRITE T-1225 B-1240 ELEVATION \_\_\_\_\_  
TD 5640 FORMATION Ark 10  
RAN PIPE @ \_\_\_\_\_ DV TOOL \_\_\_\_\_ ALT II DONE \_\_\_\_\_  
\_\_\_\_\_SX \_\_\_\_\_SX Y \_\_\_\_\_N  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Anhydrite Base @ 1230 Ft. W/ 50 SX  
1/2 Base Anyh. @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
2 Bottom Surface @ 390 Ft. W/ 50 SX  
3 40' Plug @ 40-0 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL \_\_\_\_\_ SX (Irr. Well) Pond \_\_\_\_\_  
Hauling \_\_\_\_\_  
TECHNICIAN SD DATE 9-17-92  
TYPE OF CEMENT 60/40 Poz 60% gwl  
STARTING TIME \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_  
COMPLETION TIME \_\_\_\_\_ (AM/PM) DATE 9-18-92  
CEMENT COMPANY Alford