

9-2

To: 1 100156  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- Spud date 3/11/53

App. C, SEC. 34, T 29 S, R 40 W/E

App. 2640 feet from S section line

App. 2640 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 5952

Lease Name Plummer Gas Unit Well # 1

Operator: Amoco Production Company

County Stanton 74.69

Name & Address P.O. Box 800, Room 924

Well Total Depth 2298 feet

Denver, CO 80201

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 398

Abandoned Oil Well Gas Well  Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Halliburton Services License Number

Address

Company to plug at: Hour: 9 a.m. Day: 2 Month: 9 Year: 1997

Plugging proposal received from Spanky

(company name) Halliburton (phone) 316-629-1790

Work: 5 1/2" at 2285' w/150 sx cement, Perfs at 2228-35, 2244-52, 2256-66', Anhydrite 2140'  
1st plug fill with cement from 1763' to surface,

Check backside.

9-19-97

RECEIVED  
KANSAS CORPORATION  
SEP 22 1997

Plugging Proposal Received by Scott Alberg

(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part None

Operations Completed: Hour: 11:30 a.m. Day: 2 Month: 9 Year: 1997

ACTUAL PLUGGING REPORT 1st plug pumped 148 sx cement with 600 lbs. hulls in first 60 sx  
cement at 1763'. Cement circulated to surface,

2nd plug pumped 32 sx cement down annulus, pressured to 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. No casing recovery.

(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

DATE 9-11-97

INV. NO. 48956

Signed Gary Winters (TECHNICIAN)