

To: 1 041211
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 187-20,856-0000
C SE NW, SEC. 34, T 29 S, R 40 W/E
1980 feet from NXX section line
1980 feet from WXX section line

10-4

TECHNICIAN'S PLUGGING REPORT
Operator License / 5952
Operator: Amoco Production Company
Name:
Address P.O. Box 800; Room 924
Denver, CO 80201

Lease Name Brianna Kylie Well / 1-34
County Stanton 185.57
Well Total Depth: 5710 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1723

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling License Number 5382
Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: _____ Day: 4 Month: 10 Year: 1996

Plugging proposal received from Erasmo
(company name) Cheyenne Drilling (phone) 316-277-2062

work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 2900' with 100 sx cement, 2nd plug at 1750' with 50 sx cement,
3rd plug at 600' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: _____ Day: 4 Month: 10 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 2900' with 100 sx cement,
2nd plug at 1750' with 50 sx cement,
3rd plug at 600' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK)
I (did not) observe this plugging.

INVOICED
DATE 10-10-96
INV. NO. 46686

10-9-96
RECEIVED
MANNING CORP COMM
Signed: *Steve Pfeifer*
(TECHNICIAN)

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-22-96

187-20,856

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSA7... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date September 18, 1996
month day year

Spot C SE NW Sec 34 Twp 29 S, Rg 40 East West

OPERATOR: License # 5952
Name: Amoco Production Company
Address: PO Box 800 Room 924
City/State/Zip: Denver, CO 80201
Contact Person: Susan R. Potts
Phone: 303-830-5323

1980 feet from South North line of Section
1980 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stanton
Lease Name: Brianna Kylie Well #: 1-34
Field Name: Wildcat

CONTRACTOR: License # 5382
Name: Cheyenne Drilling

*Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Morrow
Nearest lease or unit boundary: 1980
Ground Surface Elevation: 3267.39 feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 570
Depth to bottom of usable water: 540
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: _____
Length of Conductor pipe required: _____
Projected Total Depth: 5750'
Formation at Total Depth: St. Louis
Water Source for Drilling Operations: _____ well _____ farm pond _____ other

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
CMMO Disposal Wildcat Cable
Seismic; # of Holes _____ Other _____
Other _____
If CMMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken? ... yes no
If yes, proposed zone: _____

Exp. 3/17/97

AFFIDAVIT

AND COUNCIL GROVE

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will be in accordance with the provisions of the Kansas Oil and Gas Act, Chapter 58, Kansas Statutes Annotated.

Pusher ERASMO
SPUD DATE 9-24-96 INIT. sm
LENGTH SURFACE PLANNED 1700'

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. _____ when done bbls. _____
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2" @ 1223' CONDUCTOR _____
ANHYDRITE T- B- _____ ELEVATION _____

TD 5710 FORMATION St. Louis
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
@ _____ SX _____ Y _____ N _____

Abbricate Plug @ _____ Ft. W/ _____ SX
Hole/Council @ 2900 Ft. W/ 100 SX
Anhydrite Base @ 1750 Ft. W/ 50 SX
1/2-Base Anyh. @ 600 Ft. W/ 50 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ _____ Ft. W/ _____ SX
40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN S.P. DATE 10-3-96 Hauling _____
TYPE OF CEMENT 60/40oz 6" gel

STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME 3 (AM/PM) DATE 10-4-96
CEMENT COMPANY Hall