

To: 1031329 4-28
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-097-21,389-0000
C NE, SEC. 18, T 29 S, R 17 W/EK
1320 feet from N/S section line
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4243
Operator: Cross Bar Petroleum, Inc.
Name & Address 151 N. Main, Ste. 630
Wichita, KS 67202-1407

Lease Name Hubert Well # 1-18
County Kiowa 161.85
Well Total Depth 4980 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 467

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Co., Inc. License Number 30606
Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 28 Month: 4 Year: 1995

Plugging proposal received from Bill Wynn
(company name) Murfin Drilling Co., Inc. (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1112-26'
1st plug at 1140' with 50 sx cement, 2nd plug at 500' with 50 sx cement,
3rd plug at 40-0' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:45 a.m. Day: 28 Month: 4 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 1140' with 50 sx cement,
2nd plug at 500' with 50 sx cement,
3rd plug at 40-0' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
MAY 04 1995
5-4-95
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED 42790 observe this plugging.

Signed Steve Durrant
(TECHNICIAN)

DATE 5-8-95
INV. NO. 42790

EFFECTIVE DATE: 3-6-95

State of Kansas

097-21,389

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date March 22, 1995
month day year

Spot C - NE Sec 18 Twp 29 S, Rg 17 X East West

OPERATOR: License # 4243
Name: Cross Bar Petroleum, Inc.
Address: 151 N. Main, Suite 630
City/State/Zip: Wichita, KS 67202-1407
Contact Person: C. K. Morrison
Phone: (316) 265-2279

1320 feet from SW North line of Section
1320 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kiowa
Lease Name: Hubert Well #: 1-18
Field Name: Wildcat

CONTRACTOR: License #: 30606
Name: Murfin Drilling Co., Inc. Rig # 21

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian Osage

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield ... X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Nearest lease or unit boundary: 1320
Ground Surface Elevation: 2175 feet MSL

Water well within one-quarter mile: X yes ... no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 190'
Depth to bottom of usable water: 220', 340'

Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 440'
Length of Conductor pipe required: None

Projected Total Depth: 5000'
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well ... farm pond X other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: Exp. 9/1/95

Will Cores Be Taken? yes X no
If yes, proposed zone: 360' Alt. I. Req.

*Location checked by Richard Lacey, Dist #1 on AFFIDAVIT obtained, Cross Bar may elect to drill on into the Arbuckle formation for a SWDW.
1-9-95. Hauling off of free fluids unnecessary. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following information will be ...

MAY 04 1995

CONSERVATION DIVISION
WICHITA, KANSAS

Pusher Bill Wynn INIT. R.L.
SPUD DATE 4-19-95
LENGTH SURFACE PLANNED 440' of 8 5/8"
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 5/8" @ 46' CONDUCTOR _____
ANHYDRITE T-1112 B-26 ELEVATION _____
TD 4980 FORMATION miss
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ SX
Hug./Council @ _____ Ft. W/ SX
Anhydrite Base @ 1140 Ft. W/ SX
1/2 Base Anyh. @ 500 Ft. W/ SX
1/2, 1/2 Plug @ _____ Ft. W/ SX
Bottom Surface @ _____ Ft. W/ SX
40' Plug @ 40-0 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well) Pond _____
Hauling X
TECHNICIAN SO DATE 4-26-95
TYPE OF CEMENT 60/40 Poz - 6%
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME 5:42 (AM/PM) DATE 4-28
CEMENT COMPANY Allied