

T8: 051590 /0-19
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-187-20,653-0000 265R

S/2 SW SW, SEC. 24, T. 29 S, R. 39 W/E

480 feet from S section line

660 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5398

Lease Name F.C. Williams Well # 1

Operator: ARCO Oil & Gas Company

County Stanton 190.13

Name & Address P.O. Box 1610

Well Total Depth 5850 feet

Midland, TX 79702

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1820

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SHD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Zenith Drilling Corporation License Number 5141

Address 505 4th Financial Ctr., Wichita, KS 67202-2284

Company to plug at: Hour: 6 a.m. Day: 19 Month: 10 Year: 19 92

Plugging proposal received from Larry Bussey

(company name) Zenith Drilling Corp. (phone) 316-265-6697

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Arbuckle with 150 sx cement, 2nd plug at Hugoton/Council Grove with 100 sx cement,

3rd plug at 1850' with 50 sx cement, 4th plug at 900' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12 p.m. Day: 19 Month: 10 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 5650' with 100 sx cement,

2nd plug at 5134' with 100 sx cement, 3rd plug at 2660' with 100 sx cement,

4th plug at 2287' with 100 sx cement, 5th plug at 1848' with 50 sx cement,

6th plug at 749' with 150 sx cement, 7th plug at 40' with 10 sx cement,

8th plug to circulate rathole with 15 sx cement,

9th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

RECEIVED STATE CORPORATION COMMISSION

OCT 21 1992

INVOICED

(If additional description is necessary, use BACK of this form.)

(X) / did not) observe this plugging.

DATE 11-19-92

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 36984

EFFECTIVE DATE: 9-30-92

State of Kansas 187-20,653

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 1
REGAT... Yes X No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 5 92
month day year

Spot S/2 SW SW Sec 24 Twp 29 S. Rg 39 East
West X

OPERATOR: License # 5398
Name: ARCO Oil & Gas Company
Address: Box 1610
City/State/Zip: Midland, TX 79702
Contact Person: Ken W. Gosnell
Phone: 915 688-5672

480 feet from South / North line of Section
660 feet from East / West line of Section
IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stanton
Lease Name: F.C. Williams well # 1
Field Name: Big Bow wildcat

CONTRACTOR: License # NA advise prior to spud date
Name: Zenith

Is this a Prorated/Spaced Field? X yes ... no
Target Formation(s): St. Louis

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Nearest lease or unit boundary: 480
Ground Surface Elevation: 3131.7 feet MSL

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water well within one-quarter mile: ... yes ..X no
Public water supply well within one mile: ... yes ..X no
Depth to bottom of fresh water: 560
Depth to bottom of usable water: 580

Directional, Deviated or Horizontal wellbore? ... yes ..X no
If yes, true vertical depth: _____
Bottom Hole Location: _____
Exp. 3/25/93

Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 1800
Length of Conductor pipe required: _____
Projected Total Depth: 5950

Formation at Total Depth: St. Louis
Water Source for Drilling Operations:
X well ... farm pond ... other

DWR Permit #: _____
Will Cores Be Taken? X yes ... no
If yes, proposed zone: St. Louis

AFFIDAVIT

Laydown 80A/330' N.L.B. C-24/187
600' Alt. I Req

The undersigned hereby affirms that the drilling

653

Pusher Larry Bussing INIT. SM

SPUD DATE 10-6-92 LENGTH SURFACE PLANNED 1800

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y SIZE HOLE N
SURFACE PIPE 8 5/8 CONDUCTOR 1820
ANHYDRITE T- B ELEVATION _____

TD 5850 FORMATION _____

RAN PIPE @	DV TOOL	ALT II DONE	Arbuckle Plug @	Ft. W/	SX
<u>1</u>	<u>1054</u>	<u>5650</u>	<u>W/ 10</u>	<u>1054</u>	<u>SX 50</u>
<u>2</u>	<u>100</u>	<u>5134</u>	<u>W/ 50</u>	<u>100</u>	<u>SX</u>
<u>3</u>	<u>100</u>	<u>2600</u>	<u>W/ 40</u>	<u>100</u>	<u>SX</u>
<u>4</u>	<u>100</u>	<u>2287</u>	<u>W/ 10</u>	<u>100</u>	<u>SX 10950</u>
<u>5</u>	<u>50</u>	<u>1848</u>	<u>W/ 10</u>	<u>50</u>	<u>SX</u>
<u>6</u>	<u>150</u>	<u>749</u>	<u>W/ 10</u>	<u>150</u>	<u>SX</u>
<u>7</u>	<u>10</u>	<u>40</u>	<u>OLE W/ 10</u>	<u>10</u>	<u>SX</u>

Pond _____
Hauling _____

TYPE OF CEMENT 60/40 6/6

STARTING TIME 8:00 (AM/PM) DATE 10-19-92

COMPLETION TIME 0 (AM/PM) DATE _____

CEMENT COMPANY Well

DATE RECEIVED _____
REGISTRATION COMMISS _____