



STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock
Administrator
P. O. Box 17027
Wichita, Kansas 67217

RECEIVED
STATE CORPORATION COMMISSION
JUL 22 1974
CONSERVATION DIVISION
Wichita, Kansas

Operator's Full Name International Pet. Services, Inc

Complete Address Box 471 El Dorado, KS

Lease Name Goldie Millar Well No. 1

Location SW/SW/SE Sec. 29 Twp. 29 Rge. 16 (E) (W) W

County Kiowa Total Depth 4758

Abandoned Oil Well _____ Gas Well X Input Well _____ SWD Well _____ D & A _____

Other well as hereafter indicated _____

Plugging Contractor Clarke Corporation

Address Box 187 Medicine Lodge, KS License No. 583

Operation Completed: Hour 4:00 PM Day 19 Month 7 Year 1974

The above well was plugged as follows:

243 ft 13 3/8 surface cemented with 225 sacks. 4758 ft 5 1/2 long string
cemented with 100 sacks. Top perf. 2600 ft. Sand to 2500 ft, 5 sacks
cement with bailer. Pulled 2000 ft 5 1/2. Set 10 ft rock bridge at
200 ft. Fill hole with 6 yds redimix to surface.

I hereby certify that the above well was plugged as herein stated.

Signed: [Signature]
Well Plugging Supervisor

INVOICED

DATE 7/23/74

INV. NO. 9565-W

Toby Elster

GAS AND OIL EXPLORATION AND DEVELOPMENT
CONSULTING GEOLOGIST

1313 Union ~~WICHITA~~ National Bldg
WICHITA, KANSAS 67202

OFF: AM 263-0542
RCS: MU 5-7668

COMPLETION REPORT

PAN-WESTERN PETROLEUM, INC., ET AL
Goldie Millar No. 1
SW SW SE, Sec. 29 - T 29 S - R 16 W
Kiowa County, Kansas

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MAY 9 - 1974
CONSERVATION DIVISION
Wichita, Kansas

Summary of Data: Elevation: 1897 RB (5 ft above GL)
1892 GL
Rotary Total Depth 4758
Formation tops: Mississippian 4567 (-1670)
Viola 4726 (-1829)

9-26-72 to Moved in rotary tools (Sage Drilling, Inc.) washed down to old TD.
9-29-72: Set 5 $\frac{1}{2}$ " casing @ 4739 w/ 100 sxs cement (HOWCO).
Shoe joint 23.97 ft
Top float 4715 (Elec Log & tools to 4661)
Top cement 4357

10-23-72: Moved in double drum unit (Pratt Well Servicing), rigged up and swabbed
Monday hole down. Ran Gamma Ray Cement Log and Collar Locator (Electra, Inc).
TD reached 4661. Tried to break through with swab stem but would not
go. Top of the cement @ 4357 (poor or no cement 4594-4653, contaminated
cement 4584-94). Perf 1s @ 4584 to check cement. Ran swab, recovered
a few feet of rusty wtr from casing, no shows. Perf 2s/4580 & 4582.
Ran swab--no results. Perf 2s/4576 & 4578. Ran swab to 4590. Recovered
few feet of rusty water--no shows. Shut down overnight.

10-24-72: Ran swab--recovered few feet rusty wtr, no shows. Perf 2s/4572-4574.
Ran swab to 4625. Recovered rusty wtr--no shows. Perf 2s/4569-4571.
Ran swab--no results. Ran Gamma Ray log and collar locator to check
perfs. Checked out o. k. To acidize.

Acidized with 1500 gals mud acid (Acid Engineers). Pressured up to
1800# and started feeding. Pressure broke to 1600#. Increased in-
jection rate to 3 BFPM @ 1400#. Pressure slowly decreased to 1350#.
Stopped pump, pressure dropped to 1200#/1 min, 1075#/5 min. Shut in
for about 30 min. Treating time to shut in 1 hr 07 min.

Bled pressure off and swabbed load water back. Swabbed down and swabbed
every 30 min. Recovering 10 to 15 ft fluid per pull. Mostly muddy
water with very slight show gas and scum oil (considerable amount of
drilling mud). Shut down over night. Need 30 bbls acid water to
recover load (36 bbls acid + 112 BW).

10-25-72: Casing was pressured up with gas. Bled gas off and ran swab. Had