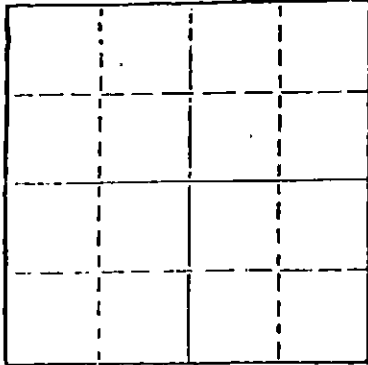


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Kiowa County. Sec. 28 Twp. 28SRge. 17 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 150' E C W/2 NE/4
Lease Owner Exito Oil Company, Inc.
Lease Name Jantz Well No. 3-28
Office Address Suite 600, 7030 S. Yale, Tulsa, Ok.
Character of Well (Completed as Oil, Gas or Dry Hole) 74177



Locate well correctly on above
Section Plat

Date Well completed 11-7-1980
Application for plugging filed 11-7-1980
Application for plugging approved 11-7-1980
Plugging commenced 11-7-1980
Plugging completed 11-7-1980
Reason for abandonment of well or producing formation
no commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production
-- 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Dwayne Rankin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4825
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
surface hole	shale	surf	462	8-5/8	454	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fluid to 480', plug, 60 sx
Fluid to 40', plug, 10 sx
Rat. hole 5 sx

RECEIVED
STATE CORPORATION COMMISSION

NOV 20 1980

CONSERVATION DIVISION
Wichita, Kansas

11-20-1980

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor D N B DRILLING INC.
515 R. H. Garvey Bldg.
Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.
Ella Priess (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

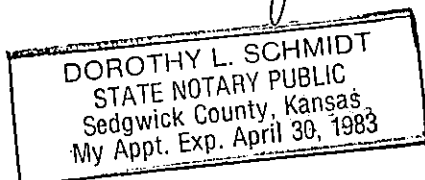
Ella Priess

515 R.H. Garvey Bldg., Wichita, Ks. 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of November, 19 80

My commission expires April 30, 1983

Dorothy L. Schmidt
Dorothy L. Schmidt Notary Public.



WELL COMPLETION REPORT AND DRILLER'S LOG

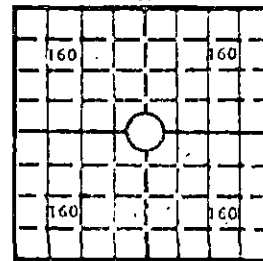
API No. 15 — 15-097 — 20,674
 County Number

S. 28 T. 29 R. 17W E
 W

Loc. W/2 NE/4 150SE

County Kiowa

640 Acres
 N



Elev.: Gr. 2070

DF _____ KB 2075

Operator
 Exito Oil Company, Inc.

Address
 Suite 600 7030 S. Yale Tulsa, Okla. 74177

Well No. 3-28 Lease Name Jantz

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor DNB Drilling Co. Geologist George McCaleb

Spud Date 10-30-80 Date Completed 11-7-80 Total Depth 4825 P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/4	8 5/8	20#	462	Class A	350	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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 STAT. COMMISSION
 NOV 20 1980

INITIAL PRODUCTION

CONSERVATION DIVISION
 Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

Dry hole

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 205 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125: Drillers Logs will be _____ in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Exito Oil Company, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry hole**

Well No. **3-28** Lease Name **Jantz**

S 28 T 29 R 17^E_W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and sandy shale	0	462		
Shale and lime		872		
Shale and shells		1550		
Shale		1985		
Anhydrite		2015		
Shale		2085		
Shale and lime		2360		
Shale		3165		
Shale and lime		3355		
Lime and shale		4214		
Lime		4600		
Lime and shale		4735		
Lime		4825		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Ray W. Blumit</i>
	Signature
	President
	Title
	11-18-80
	Date