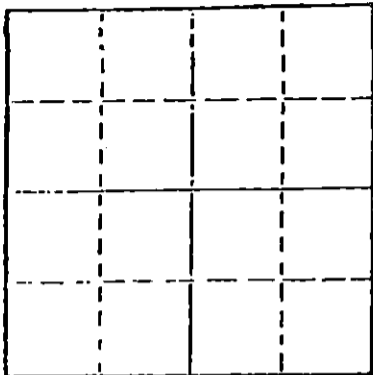


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Kiowa County. Sec. 2 Twp. 29S Rge. 19 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
SE $\frac{1}{4}$  NE $\frac{1}{4}$  SW $\frac{1}{4}$   
Lease Owner Cherokee Resources, Inc.  
Lease Name Unruh Well No. 1  
Office Address 432 Mayo Building, Tulsa, Okla. 74103  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above  
Section Plat

Dry Hole  
Date Well completed January 11, 19 77  
Application for plugging filed January 11, 19 77  
Application for plugging approved January 11, 19 77  
Plugging commenced January 11, 19 77  
Plugging completed January 11, 19 77  
Reason for abandonment of well or producing formation \_\_\_\_\_

Dry Hole  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin, Gt. Bend, Ks.  
Producing formation N/A Depth to top - Bottom - Total Depth of Well 4974'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	289'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole left full of drlg mud; Plug #1 @ 300' with 40 sx cement; Plug #2 & Bridge @ 40' with 10 sx cement; 5 sx cement in rat hole

RECEIVED  
STATE CORPORATION COMMISSION

FEB 10 1977  
2-10-1977

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jay Gabbert-Jones, Inc.

STATE OF OKLAHOMA COUNTY OF TULSA, ss.  
D. L. Dobie (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

432 Mayo Bldg., Tulsa, Oklahoma 74103  
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of January, 19 77

My commission expires 1-15-78

Lewis C. Beach  
Notary Public.

Eli 15-097-20364-000

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

**KANSAS DRILLERS LOG**

S. 2 T. 29 R. 19 <sup>E</sup>/<sub>W</sub>

API No. 15 — 097 County — 20,364 Number

Loc. SE NE SW

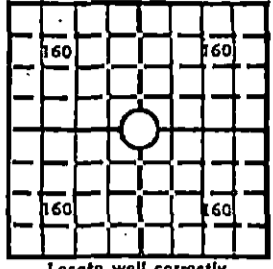
Operator  
Cherokee Resources, Inc.

County Kiowa

Address  
432 Mayo Building Tulsa, Oklahoma 74103

640 Acres  
 N

Well No. #1 Lease Name Unruh



Footage Location  
 feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Elev.: Gr. \_\_\_\_\_

Principal Contractor Gabbert-Jones, Inc. Geologist Richard E. Roby

Spud Date 12-29-76 Total Depth 4974 P.B.T.D. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

Date Completed 1-11-77 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
8 jts		8 5/8		289	Common	275	3% CC
40'		1"			Common	40	3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____	CFPB _____
Disposition of gas (vented, used on lease or sold) _____			Producing interval(s) _____		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

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 STATE CORPORATION COMMISSION  
 FEB 22 1977  
 CONSERVATION DIVISION  
 Wichita, Kansas