STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

Mail or Deliver Report to: Conservation Division						•
State Corporation Commission 212 No. Market	Kiowa		6 1	6 19	295 7	$(E) \frac{19}{(W)}$
Wichita, Kansas		CNIMPSMA	Coun	ty. Sec. <u>15</u> 1	WP.ZZZ Rge. FS&EL	(E) $\stackrel{\bot J}{=}$ (W)
NORTH	Lease Owner An	adarko	Product	tion Comp	any. Diar	mond Shamrock
	Lease Name Ri	.ce "B"	,			Well No. #1
	Office Address_B	ox 351,	Libera	al, Kansa	s 67901	
	Character of Well		s Oil, Gas o	or Dry Hole)	Dry Hole	<u>.</u>
	Date well comple		23-74		10.00	19
	Application for plu				$\frac{12-22}{12-22}$	$\frac{19.74}{74}$
	Application for plu			*	$\frac{12-22}{12-22}$	19 74
	Plugging comment Plugging complete	ced			$\frac{12-22}{12-23}$	19.74
	Reason for abando	2d				191
	Meason for abando	nment of wen	or broonen	ig totmadon	<u> </u>	
•	If a producing we	ell is abandone	d date of l	ast production		19
	Was permission of	btained from				ore plugging was com-
Locate well correctly on above Section Plat	menced? Ye					
Name of Conservation Agent who super-	vised plugging of this w			Biberste		
Producing formation			Botto	m	Total Depth of	Well 5195 Feet
Show depth and thickness of all water, of	il and gas formations.					
OIL, CAS OR WATER RECORDS		•			4 · * · ·	CASING RECORD
FORMATION	CONTENT	FROM	70	SIZE	PUT IN	PULLED DUT
				9-5/8"	290	POLICE DOI
	 ,			13-3/0-	2.50	
						· · · · · · · · · · · · · · · · · · ·
Describe in detail the manner in v					<u> </u>	
rathole.	•			· · · · · ·		
						
		,				
	STATE COS	CEIVE) ——	·		
	E CORP	ORATION CON	MISSION			
.,	101.	N 6 1075				
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•	GONSERV	ATION DIVE	21-			•
	wich	ita. Kansas	210M			
	/	1-/-	197	5		
		01	1 1			
						
						
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Cabi		scription is neces	mry, use BAC	K of this sheet)		· · · · · · · · · · · · · · · · · · ·
Name of Plugging Contractor Gab Address 830 Sutton Place			57901			····
Address 030 Succon Fiace	, Wichitea, K	diisas (3/901			
				•		
STATE OF Kansas	, COUN'	TY OF S	ward		., Ss.	
T. W. Williams		(0	mployee of	owner) or (own	er or operator)	of the above-described
well, being first duly sworn on oath, sa	ys: That I have know	vledge of the i	acts, staten	ents, and matter	s berein conta	ined and the log of the
above-described well as filed and that i	he same are true and	correct. So h	elp me God	11/10	•,	<i>;</i>
	. (S	Signature)	$\times \mathcal{U}$	Willes		
			<u> </u>	Villiams Libera	l, Kansa	s 67901
SUBSCRIBED AND SWORN TO before	me this 2nd	day of	Janua		Address)	
	NORMA L. ATKINSO		Norr	A 11	t-h.	
My commission expires	STATE NOTARY PUBL	LIC -	<u>1(₽%</u> \ZX	We VII W	Minson	Notary Public.

Seward County, Kansas MY COMMISSION EXPIRES September 3, 1977

		\smile					
KANSAS DRILLI	ERS LOG					s. <u>19</u> _т	. 29 R. 19 K
API No. 15 —_	097	20,2	271			Loc. SE	SE
	County	Nu	ımber		_	County K	iowa
Operator						County	640 Acres `
Anadarko l	Production	Co., I	Diamond	Shamroc	k Corp.	. <u> </u>	N .
Address Box 351,]	iberal I	7ancac	67901	•		160	
BOA_コラエ。」 Well No.	Lease Namo	(alisas	0/901	-	_	- - -	ʹͰ╼╎╌╎╾┥═ ┤ °╬ <i>╼</i> ╽
#1	Rice	"B"					
Footage Location					<u> </u>	1	
	정) (S) line		660 feet	from (E) XXX)	line		
Principal Contractor	_		logist		-	160	160
Gabbert-Jo	ones, Inc.		dward B.	Donne I		┥ ┖╌┼╌	sate well serrestly
•		100	5195	r.b.1.b.		Elev.: Gr.	cate well correctly 2373
12-9-74 Date Completed			OLSO Purchaser			{	
12-23-74		_				DF	КВ
			CASING	RECORD			
Report of all strir	ıgs set — surface,	intermediate,	production, et				
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percen
		0 5 (0.1)	0.0.11		_		
Surface	13-3/4"	9-5/8"	30#	290 '	Common	300	3% CC
 _			-			- -	-
	LINER RECOI				nen	FOR A TION I DEC	
	LINER RECOR					FORATION REC	
Cop, ft.	LINER RECOF	RD Sacks c	ement	Shots	PER	FORATION REC	CORD Depth interval
Top, ft.	· · · · · · · · · · · · · · · · · · ·	Sacks c	ement	Shots			
Top, ft.	Bottom, ft.	Sacks c		Shots			
	Bottom, ft. TUBING RECO	Sacks c		Shots			
	TUBING RECO	Sacks c	set at				
	TUBING RECO	Sacks c	set at URE, SHOT,		per ft.		
	TUBING RECO	Packer CID, FRACT	URE, SHOT,	CEMENT SQ	DEEZE RECORD		Depth interval
	TUBING RECO	Packer CID, FRACT	URE, SHOT,	CEMENT SQ	DEEZE RECORD		Depth interval
	TUBING RECO	Packer CID, FRACT	URE, SHOT,	CEMENT SQ	DEEZE RECORD		Depth interval
	TUBING RECO	Packer CID, FRACT	set at URE, SHOT,	CENVED	DEEZE RECORD		Depth interval
	TUBING RECO	Packer CID, FRACT	URE, SHOT,	CENVED RATION COM	DEEZE RECORD		Depth interval
	TUBING RECO	Packer CID, FRACT	URE, SHOT, material used REC	CENVED RATION COM	DEEZE RECORD MISSION		Depth interval
	TUBING RECO	Packer CID, FRACT	URE, SHOT, material used REC	CEIVED RATION COM N 6 1975	MISSION VISION		Depth interval
Size Date of first production	TUBING RECO	Packer CID, FRACT	URE, SHOT, material used REC STATE CORPO INITIAL PR	CEIVED RATION COM N 6 1975	MISSION VISION		Depth interval
Size	TUBING RECO	Packer CID, FRACT Int and kind of	SET OF CONSER	CENVED CEIVED RATION COM N 6 1975 PAYGONOM TO STREET THE PAYGON TO STREET THE PAYG	MISSION VISION 25 as lift, etc.)		Depth interval

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66047.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Anadarko Production Company Dry Hole Well No. Lease Name Rice "B" #1 s 19 <u>⊤ 29 _R 19 </u>₹ WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM Surface-Shale 0 160 Chase 2706 Sand 160 205 Council Grove 3089 Shale-Redbed 205 226 Cottonwood 3228 Redbed 226 300 Wabaunsee 3654 Redbed-Shale-Sand 300 نے 542 Topeka 3855 Sand-Redbed 542 754 Heebner 4317 Redbed 754 1313 Lansing 4505 Redbed-Shale 1313 18788 B/KC 4918. Redbed-Shale-Lime 1878 2301 Cherokee 5049 Shale-Lime 2301 2535 Miss 5129 Lime 2535 3091 Lime-Shale 3091 3732 Lime 3732 4151 Lime-Shale 4151 4293 Lime 4293 4461 Shale 4461 4489 Lime 4489 5023 Lime-Shale 5023 5145 Lime 5145 5195 Total Depth 5195 DST - 5090'-5145', open 30 min, SI 45 min, open 60 min, SI 75 min, fair blow thruout, REC 480' fluid (100' mud, 380 muddy SW), FP 100-220#, 230-279#, ISIP 939#, FSIP 739#, temp 120°. Formation water REC (RW. 04 @ 1260)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J.W. Williams

T. W. Williams Division Office Supervisor

Title

January 2, 1975

Date