

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

15-097-21280-0000

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM

15-097-21280 (PLEASE TYPE FORM and File ONE Copy)

API # Spud 10/89 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Halliburton Oil Producing Company KCC LICENSE # 5988 ^{6/97}
(owner/company name) (operator's)

ADDRESS 525 Central Park Dr., Central Park 1 #210 CITY Oklahoma City

STATE Oklahoma ZIP CODE 73105 CONTACT PHONE # (405) 525-3371

LEASE Rudd WELL# 2-6 SEC. 6 T. 29S R. 20W (East/West)

C of N/2 - NW SPOT LOCATION/QQQQ COUNTY Kiowa

 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 514' CEMENTED WITH 375 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 5199' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: CIBP @ 5040 Perfs 4918-21, 5072-86

ELEVATION 2377/2382 T.D. 5199' PSTD ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS. 2-21-97

RECEIVED
KANSAS CORP COMM
FEB 21 P 1:32

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Karol Claypool PHONE# () 316-792-1116 mbl
316-234-5304 ofc

ADDRESS P. O. Box 10 City/State Stafford, KS 67578-0010

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529 ^{9/97}
(company name) (contractor's)

ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # () (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-19-97 AUTHORIZED OPERATOR/AGENT: Mike Talbot
(signature)

iRudd # 2-6

Kiowa Co Ks.

KB 2382

6-29-20

GL 2377

C M/2 NW/4

Contr Woodman-Tannitti

15-097-21280

10-26-89 Ran 13 jts 8 5/8 28# used csq. Set @ 513'
CMT w/ 375 sx 60/40 poz 3% cc 2% gel
P.D. @ 1:15 A.M. Cmt Cln

11-6-89 Ran 134 jts 4 1/2 used 10.5# csq. Set @ 5199 KCL
Total tally 5214' Howco cmt w/ 150 sx 50/50
poz 2% gel 18% salt .6% Halab-322. Ran 500g
Superflush ahead of cmt, Displaced cmt w/ KCL
wtr P.D. @ 6:30 P.M. T.O.C. 4506

11-10-89 MIRA Pratt well serv. Run Correlation Bond Log
Perforated from 5072-86 14' 2/ft. Run RTTS
+ Tbg. to 5064' Swab down and test Natural.
Flowing 30-40 MCF - est. w/ No fluid.

11-11-89 15 hr SITP 450# Blow well down, prepare to
acidize. Service acid treated w/ 1000 gal 15% HCl
Zone started feeding in @ 9 GPM 700# pressure
Perfs broke & treated 3 BPM @ 250#, ISDP, on
Vacuum, 48 bbl load. Swab back and test. Zone
flowed 370 MCF w/ 60# back pressure on tubing.

11-13-89 42 hr SITP - 500# open well, blow down, check for
fluid, No fluid. Test thru 3/8 orifice FTP 360#
Del. 250 MCF. Pressure was stabilized on tbg, No
fluid. Released RTTS P.O.H. Run back 1/4 tail pipe,
SN, rest of tbg, bottom of tbg @ 5074'. Swab
remainder of day to clean up well.

11-14-89 14 hr SITP - 500# SICP - 500# blow down ck for fluid
Made three pulls w/ swabs to clean up. Released RTTS

Karl S. Claypool

RECEIVED
KANSAS CORP COMM
1987 FEB 21 P. 1:32

RUID # 2-6

RE-COMPLETION

SEC 6 - 27-S - 30W

C - N/2 - MW

15-097-21280

KNOWN CO. KE.

9-11-95 10:00 AM MINN PART WELL SERV. DBL DRUM DERRICK
 TP-120" SICP- 90", BLEW WELL DOWN & PUMPED 2066L
 LGE WTR DOWN TBG & CSG. TOH & TALLY 270 TBG, RIG
 UP L-K WIRELINE, RAN COLLAR LOCATOR & JUNK BUCKET TO
 PBD @ 5137, POH, GIH w/ 4 1/2" CIP & SET D. 5000, POH
 GIH w/ DUMP BUCKET & DUMP 2 SX CNT. ON CIP, POH
 MADE TWD TRIP IN THE HOLE w/ 3 1/2" CSG GUN & LITERATE
 MARMATION FROM 4918-4921 3'-2" SHF POH RIS LOW
 WIRELINE TAK, STARTED IN HOLE w/ 4 1/2" HTTS PACKER,
 COULD NOT GET PACKER THRU. 4 1/2" CSG LITTLE BELOW
 TBG HEAD, TRIED TO UNSCREW TBG HEAD, 4 1/2" NIPPLE
 BROKE & LEFT DUTCHMAN IN TBG HEAD. ST FOR NIGHT
 W.O. REPAIRS.

9-12-95 14:40 SICP=0 SLIGHT DOWN GIH w/ 4 1/2" HTTS & 155
 ITS 2 3/4 TBG, SET PACKER @ 4885, SN @ 4877, RIS IN
 TBG SWAB & TEST SOME NATURAL, BEGINNING FL.
 4300' BELOW SURFACE. 1st SWAB RUN REQUIRED 650
 FLUID w/ 250' ON TOP. 2nd SWAB RUN NO FLUID, MADE
 ONE SWAB RUN/HR WAITING ON ACID. NO GAS IN FLUID
 NATURAL. 1100 P.M. HOURS ARRIVED w/ ACID & VIBRATED
 PUMP TRK & TREATED w/ 1000 GAL 15% NEFF ACID, MEAS
 PRESSURE 1000#. FLUID WOULD NOT BREAK DOWN, HAD
 SLIGHT BLOW ON ANNULUS INDICATING TIGHT TRK OR
 PACKER LEAK, LOAD ANNULUS w/ 25 BBL LGE WTR
 RELEASED PKR. LOADEN TRK & PKR SPOT. WTR IN ID ON PERF.
 RESET PKR @ 4885. BID PRESSURE 300# WTR 144 BPM
 INC. ENG. END RATE TO 1 1/2 BPM PRESS. 350#
 " " " 1 BPM " 400#
 " " " 1 1/2 BPM " 550#

ISDP-300# AFTER 5 MIN 350# RELEASED INTO
 FLUID BAK 4 CBL WTR, TOTAL LOAD 4500L

HAWSAS
 NEEDED
 CRIP
 CONN
 1997 FEB 21
 11:32

9-14-95 2-6

Rig TB6 SWAB BEGINNING FL @ SURFACE

4:00-4:30 PM SWAB 10.00 BW LOAD WITH

5:00-6:00 PM SWAB 13.00 BW LOAD WITH ACID GAS

6:00-7:00 PM SWAB 11.55

ENDING FL @ 3200' BELOW SURFACE, CH. 1.15, 54 ST

9-15-95 13.40 SWAB 410" SWAB 10" FL @ 3600' BELOW SURFACE

8:00-9:30 AM SWAB 12.52 BW FL 3600' EST. SWAB 10" HW

9:30-10:30 " " 6.69 " " " "

10:30-11:30 " " 5.24 " " FLUID SCATTERED ALL THROUGH FL 4000' TO SN

12:00-1:00 PM SWAB 3.34 BW FLUID SCATTERED ALL THROUGH

1:00-1:30 " " 1.83 " " " " " "

1:30 PM WIPPLE UP MERLH OR FILE TESTER

2:00 RATE OF FLOW 16.00 BW 25" EST

2:30 " " " " 19.9 " 22" " " " "

3:30 " " " " 20.1 " 27" " " " "

3:30 SWAB SWAB CK FL 300' SCATTERED FLUID ALL THROUGH

3:30-4:30 PM SWAB 3.34 BW 100' SCATTERED FLUID ALL

4:30-5:00 PM " " 1.83 " " " " " "

CH. 1.15 FLUID RECOVERED 97.2 SWAB

9-14-95 15.40 SWAB 315" FL 4000' FROM SURFACE

7:00 AM RELEASE HRR TDR, TB6 WAS MATHEN 1 IT MOUNT WITH

12:00 AM WITH W/ TB6 + TB6 SPEAR 2:30 PM FISHED TB6 HRR

START OUT OF HOLE HAD 30 STAMPS IN DERRICK AT 1:15 PM

BANK WORK LATCH ONTO FISH TDR DID NOT HAVE HRR W/ TB6

OVERSHOT FISHING TDR TO CATCH TB6, CATCH TB6 WITH

TDR W/ TB6 + OVERSHOT LATCH ONTO TB6 HRR TDR 1:45 PM

FISHING TDRS + RTTS HRR SWAB

9-15-95 11.40 SWAB 30"

11:40 156 JTS 310 TB6 SWAB SWAB 1 FT TAIL PIPE SN

THEN 155 JTS 2 1/2 TB6, BOTTOM OF TAIL PIPE EST. 1710, 18

SN @ 4848.08 THEN 155 JTS TB6, MIDDLE UP WITH TDR

SI WELL RELEASED HRR

RECEIVED
KANSAS CORP
OCT 21 10 1:32 AM '95

Kand Clapp



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 21, 1997

Halliburton Oil Producing Company
525 Central Park Dr
Central Park 1 #210
Oklahoma City OK 73105

Rudd #2-6
API 15-097-21,280
C of N/2 NW
Sec. 06-29S-20W
Kiowa County

Dear Karol Claypool,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760