

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

15-097-20299-0000

FORM CP-1 (3/92)

15-097-20299

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # Spud 7/75 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Halliburton Oil Producing Company KCC LICENSE # 5988 ^{6/97}
(owner/company name) (operator's)

ADDRESS 525 Central Park Dr., Central Park 1 #210 CITY Oklahoma City

STATE Oklahoma ZIP CODE 73105 CONTACT PHONE # (405) 525-3371

LEASE Rudd WELL# 1-6 SEC. 6 T. 29S R. 20W (East/West)

C of NW/4 SPOT LOCATION/QQQQ COUNTY Kiowa

 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 530' CEMENTED WITH 375 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 5197' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5050-58, 5072-76, 5086-92, 5108-16

ELEVATION 2386/2395 T.D. 5197' PBDT ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Karol Claypool PHONE# () 316-792-1116 mbl
316-234-5304 ofc

ADDRESS P. O. Box 10 City/State Stafford, KS 67578-0010

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529 ^{9/97}
(company name) (contractor's)

ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # () (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-19-97 AUTHORIZED OPERATOR/AGENT: Mike's Testing
(signature)

RECEIVED
KANSAS CORP COM
1997 FEB 21 P 2

6-29-20

Rudd #1

Kiowa Co. Ks

K.B. 2395' Zero 9' above G.L.

D.F. 2391' 15-097-20299

G.L. 2386'

Contractor Slawson Drilg Co

7-17-75 Ran 13,15 8 5/8 28" used csq. set @ 530' cement w/ 375 sx 60-40 poz. 2nd gel 3rd cc PD @ 1:00 PM.

7-30-75 Ran 157,15 4 1/2 New 10,50" 8" csq. set @ 5197' cemented w/ 125 sx 50/50 poz 18% sol 3/4 of 1st CFR-2 and 12 1/2" Gilsonite PD @ 11:15

8-5-75 MIRU Pratt well serv, Welox Ran Corr log, Ran Tbg + R+TS Packer To 4987'. Swob dry, Welox Perforated from 5108-16 2/fr. w/ thru Tbg gun. Gas To surface in 5 minutes overnight. Note: 2' difference in Gamma curve, field and finish print.

8-6-75 12 hr SITP 920" Blew well down, No fluid Slight blow, Ran Swob, found 400' fill up, Top 100' free oil, rest oily muddy wtr. Tested rest of day. Swob approx. 10 gal/hr emuls. find gas + oil + small amount of wtr + mud.

8-7-75 15 hr SITP-1000" 2000' fill up 50% oil Howco Treated w/ 1000 gal 15% MGA, zone broke down @ 1500" Avg. Rate 2.5 BPM @ 900" 150 Vacuum Total load 47 bbl. Rig Swob, Made two Runs, Well kicked off. Flowed 34 bbl load back in 3 hrs w/ trace of oil. Held 1000" back press. Well ~~blow~~ @ 4 MMFC, left flowing over night.

8-8-75 Choke froze off during night. TP-1420" Open Well Test 2 hrs 20/4 ck 1155 FTA del. 2,976 MMFC. Howco Killed well, Pulled R+TS, Welox Pert. from 5072-76, 5086-92 2/fr DPCh, Ran R+TS + BP To isolate New Perfs

Continued

Rudd #1

8-9-75 Ran Swab, well kicked off on second pull. Well flowing + cleaning up natural FTP-1220 Del 2,341 McF. Possible ^{Communi} Communicat.

8-11-75 40 hrs SITP-1400# Howco killed well Released R+s + BP + reset over bottom zone 5108-116, Ran Swab Three times w/ each pull had vacuum on Annulus, well kicked off thru Tbg. also Pressure Building on annulus indicating communication. Howco killed well reset R+s + BP over top parts, Ran Swab to clean up parts, Howco treated w/ 1000 gal 15% MCF and dropped 12-7/8 balls, ^{pump} Press 1500# Rate 5 BPM, Press increased to 1700# when balls hit ISDP-0 well on vac. SI for Durkwa

8-12-75 12 hr SITP 1450# killed well Pull R+s + BP Ran Baker Model AD-1 Tension Packer + Tbg and set @ 5041.55 w/ SN on top of Packer. Ran Swab to kick well off, Flow + cleaning up.

8-13-75 12 hr SITP 1440 Flowed 2 hrs, Put on Adjustable choke set on 20/64 FTP-1100# 10:30 AM TP 1000# Del 3,063 McF

52/90/3

12:30 PM TP-1050 Del. 3,135 w/ Fine mist
3:00 PM TP-1020 Del. 3,135 w/ Fine mist

SI for State Test

Karol & Claypool

Rudet #1 OWWO

- 11-14-89 MIRU Pratt well Service, Pull rods + tbg, Run Cement Bond log. Set Cement Retainer @ 5068' Setting tool would not release from retainer. Pulled line into from setting head POH.
- 11-15-89 W.I.H. w/ overshot, fished Setting tool, POH. L-K wireline Perf. from 5050-52 8' - 2/ft. W.I.H. w/ tbg + RTTS. Recovering show of gas. Natural
- 11-16-89 14 hr SITP 220# SICP 55# set packer below Perfs and Pressure test unit. Ret. to 1000# held O.K. Displaced acid across Perfs. Howes treated w/ 500 gal DBL Strength 16% Fe acid BDP 500# treated @ 3 BPM @ 100# ISDP on Van Load 33 bbls. Rig swab + test, Swab 50 bbls wtr back, Fluid level staying 700' above SN, Small amount of gas, too little to measure. Release RTTS + Lay down tbg. Released Rig
- 11-17-89 14 hr SICP 450#
- 11-21-89 M1 Single drum unit Run tbg to 5054'
- 11-22-89 Run 2x 1 1/2 x 13' Insert, Run 2 1/4 rods + P.O.P.

Karol & Claypool

RECEIVED
KANSAS CORP COMM
1997 FEB 21 @ 1:32



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 21, 1997

Halliburton Oil Producing Company
525 Central Park Dr
Central Park 1 #210
Oklahoma City OK 73105

Rudd #1-6
API 15-097-20,299
C of NW/4
Sec.06-29S-20W

Kiowa County

Dear Karol Claypool,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760