

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. MARKET, ROOM 2078
WICHITA, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

TYPE OR PRINT
NOTICE: Fill out Completely
and return to coms. div.
office within 30 days.

API NUMBER 15-097-21203-00-00
LEASE NAME Unruh C
WELL NUMBER 1
1320 ft. from S Section Line
4950 ft. from E Section Line
SEC. 12 TWP. 29 RGE. 18 (E) or (W)

LEASE OPERATOR Vincent Oil Corporation
ADDRESS 125 N. Market St., #1075, Wichita, KS 67202
PHONE # (316) 262-3573 OPERATORS LICENSE NO. 5004
Character of well Gas

COUNTY Kiowa
Date Well Completed 1/30/86
Plugging Commenced 5/21/02
Plugging Completed 5/22/02

(Oil, Gas, D&A, SWD, input, Water Supply Well)

RECEIVED

The plugging proposal was approved on 5/21/02 (date)
by Steve Durant (XCC District Agent's Name)

MAY 31 2002
5-31-2002
KCC WICHITA

Is ACO-1 filed? yes if not, Is well log attached?

Producing Formation Emporia Depth to Top 3561 Bottom 3572 T.D. 4971

Show depth and thickness of all water, oil and gas formations

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Emporia	Gas	3561	3572	8 5/8	519	none
				4 1/2	4969	2532

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set

Sand at 3510, bailed 4 sacks cement. Shot pipe at 2535, worked free and pulled to 1150, pumped 10 sacks gel and 50 sacks cement. Pulled to 540, pumped 50 sacks cement. Pulled to 40' and pumped 10 sacks cement. Laid last joint down.

Name of Plugging Contractor Quality Well Service, Inc. License No. 31925
Address 401 West Main, Lyons, KS 67554

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Vincent Oil Corporation

STATE OF KANSAS COUNTY OF SEDGWICK, SS.

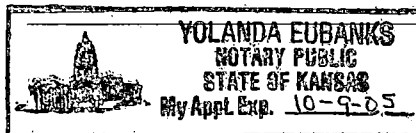
Richard A. Hiebsch (Employee of Operator) or (Operator) of above - described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above - described well as filled that the same are true and correct, so help me God.

(Signature) Richard A. Hiebsch
(Address) 125 N. Market, Suite 1075
Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me 29th day of May, 2002

Yolanda Eubanks
Notary Public

My commission Expires:



Form CP-4
Revised 05-88

OR



KCC
COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		9050010	Invoice	Invoice Date	Order	Order Date
VINCENT OIL CORPORATION			205083	5/23/02	4837	5/21/02
125 N. Market, #1075		RECEIVED MAY 31 2004 KCC WICHITA	Service Description			
WICHITA, KS 67202			Cement			
			Lease		Well	
			Unruh		CI	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Richard McIntyre	D. Scott	Old Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	110	\$7.75	\$852.50
C321	CEMENT GEL	LB	1380	\$0.25	\$345.00
E107	CEMENT SERVICE CHARGE	SK	110	\$1.50	\$165.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	37	\$3.00	\$111.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	176	\$1.25	\$220.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00 (T)

Sub Total: \$2,343.50
Discount: \$773.56
Discount Sub Total: \$1,569.94
Tax Rate: 5.90% **Taxes:** \$45.30
 (T) Taxable Item **Total:** \$1,615.24

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER	
Date	3-21-02	Lease	Unruh 'C'	Well #	1
Customer ID		County	Kiowa	State	KS
Vincent Oil Corp		Depth		Formation	878 @ 519
		Casing	4 1/2	Casing Depth	1130
		Customer Representative	Richard McJannet	Treater	D Scoff
		Job Type	PTA oldwell	Station	Pratt KS
		Shoe Joint	N/A	Legal	12-29-18

CHARGE

AFE Number	PO Number	Materials Received by	X Richard D. McJannet
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D263	110 sk	60140 p02 Common	✓			
C321	380 lb	Cmt Gel	✓			
C321	1000 lb	Gel on side	✓			
RECEIVED						
MAY 31 2002						
KCC WICHITA						
E107	110 sk	Cmt Serv Chg				
E100	1 ca	UNITS 1 way	MILES 37			
E104	176 tm	TONS 1 way	MILES 37			
R460	1 ca	EA. PTA	PUMP CHARGE			
Discounted Price =				1569.94		

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL



TREATMENT REPORT

RECEIVED
MAY 31 2002
KCC WICHITA

Customer ID	Date
Customer <i>Vincent Oil Corp</i>	<i>5-21-02</i>
Lease <i>Unruh 'C'</i>	Lease No. <i>1</i>

Field Order # <i>4837</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>1150'</i>	County <i>Kiowa</i>	State <i>KS</i>
Type Job <i>PTA Old well</i>			Formation	Legal Description <i>12-295-18w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>110 sk' 60/40 por 680 gal</i>	RATE	PRESS	ISIP	
Depth <i>1150</i>	Depth	From	To	Pre Pad <i>1.39 A3 13.3 ppg</i>	Max		5 Min.	
Volume <i>14.1</i>	Volume	From	To	Pad <i>10 sk' 60 gal on side</i>	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Richard McTear</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
Service Units <i>106</i>	<i>23</i>	<i>38</i>
<i>72</i>		

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>0800</i>					<i>On hoc w/Trki Safety mtg</i>
<i>0840</i>	<i>100</i>		<i>25</i>	<i>5</i>	<i>1st Plug @ 1150' 50 sk'</i>
<i>0845</i>	<i>100</i>		<i>14.1</i>	<i>5</i>	<i>Break Circ w/ Gelled H2O</i>
<i>0848</i>	<i>100</i>		<i>14</i>	<i>5</i>	<i>Mix + Pump Cmt @ 13.3 ppg 50 sk'</i>
					<i>Balance + Disp Cmt</i>
<i>0930</i>	<i>100</i>		<i>10</i>	<i>5</i>	<i>2nd Plug @ 480' 50 sk'</i>
<i>0935</i>	<i>100</i>		<i>14.1</i>	<i>5</i>	<i>Break Circ w/ Gelled H2O</i>
<i>0940</i>	<i>100</i>		<i>3.3</i>	<i>5</i>	<i>Mix + pump Cmt @ 13.3 ppg</i>
					<i>Balance + Disp Cmt</i>
<i>1000</i>			<i>2.3</i>	<i>2.0</i>	<i>3rd Plug @ 40' 10 sk'</i>
					<i>Mix + pump 10 sk' Cmt @ 13.3 ppg 10 sk'</i>
					<i>Cmt Circ</i>
					<i>Job Complete</i>
					<i>Thank you Scotty</i>