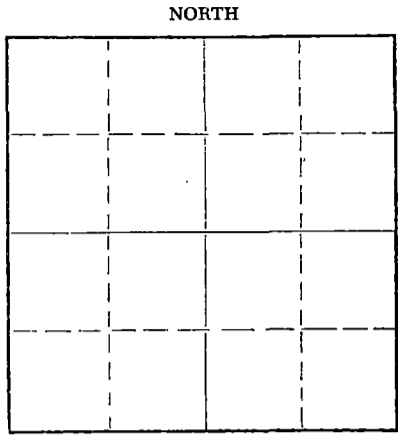


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County. Sec. 13 Twp. 29 Rge. 13W (E) (W)
Location as "NE/CNW/SW" or footage from lines SW SE NW
Lease Owner The Texas Company
Lease Name D. H. Thompson Well No. 1
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed May 28, 19 58
Application for plugging filed May 28, 19 58
Application for plugging approved May 29, 19 58
Plugging commenced August 20, 19 58
Plugging completed August 22, 19 58
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Lackamp, Stafford, Kansas
Producing formation Dry Depth to top Bottom Total Depth of Well 4745 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13-3/8"	235	None
				9-5/8"	954	537'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 4745' to 930' - Heavy Mud
- 930' to 870' - Cement
- 870' to 240' - Mud
- 240' to 230' - Rock Bridge
- 230' to 175' - 35 Sacks Cement
- 175' to 40' - Mud
- 40' to 25' - Rock Bridge
- 25' to Bottom of Cellar - Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
G. R. Bates (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. R. Bates*
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of August, 1958
Howard Kistler
Notary Public.

My commission expires September 20, 1960

PLUGGING
FILE SEC 13 T. 29 R. 13W
BOOK PAGE 104 LINE 1

RECEIVED
AUG 27 1958
8-27-1958
CONSERVATION DIVISION
Wichita, Kansas

THE TEXAS COMPANY—LOG OF WELL
OKLAHOMA DIVISION

640 ACRES
N

INDICATE EXACT WELL LOCATION & LEASE BOUNDARY WITHIN SECTION

WELL D. H. Thompson Well No. 1 L. D. FILE NO. 175922
 LOC. SW SE NW SEC. 13 TWP. 29S RGE. 13W
1715' from West line & 330' from South line of NW/4
 DIST. Kansas CO.-PARISH Pratt STATE Kansas
 COMM. DRLG. 5-3-58 COMP. DRLG. 5-27-58 DAYS DRLG. 25
 ROT. FROM 0' TO 4745' CABLE FROM - TO -
 CONTR. OR CO. RIG NO. Powell Drilling Co. T. D. DRILLED 4745'
 COMP. T. D. 4745' ZERO ELEV. DF-1923 GRD. ELEV. 1916 CSG. FLG. ELEV. -
 DATE OF FIRST PROD. DRY OFFICIAL COMP. DATE 5-28-58
 LOGS RUN Welex Gamma-Neutron-Guard Log

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
13-3/8	234	48#			235' (6 Jts) SW new casing, cemented with 285 sacks Pozmix, cement circulated.
9-5/8	933	32.3 & 36#	H-40 J-55		954' (30 Jts) new casing, cemented with 500 sacks Pozmix, 2% CC with 1/4# Flocele per sack Ran Temperature Survey, top of cement 615'

COMPLETION DATA

FORMATION				
DATE OF TEST				
DEPTH OF PROD. INTERVAL				
INITIAL PRODUCTION:				
OIL - BPD				
GAS - MCF				
WATER - BPD				
GOR				
BHP - PSI				
CORRECTED API GRAVITY				
PRODUCING CONDITIONS				
ARTIFICIAL STIMULATION				

REMARKS

PLUGGING
 FILE SEC. 13 T. 29 R. 13W
 BOOK PAGE 104 LINE 1

WELL D. H. Thompson Well No. 1 FIELD Wildcat AREA Chase

AUG 27 1958
 CONSERVATION DIVISION
 Wichita, Kansas

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
<u>REMARKS</u>		
5-4-58		Drilled to 720', lost returns at 714'. Regained partial returns in 45 minutes.
5-5-58		Drilled with partial returns to 916', bit plugged with sand and gravel. Pulled drill pipe. Mixed mud 6 hours and reamed hole from 9" to 12-1/4" to 271'. Reamed hole from 12-1/4" to 17-1/4" to 236', good returns.
5-6-58		Set 13-3/8" casing at 234'. Drilled cement from 202' to 235' and cleaned out to 271'. Reamed 9" hole to 285'. Ran 12-1/4" reamer to 284', reamer balled up. Ran 9" bit to 400', hole clear. Ran bit, reamed 12-1/4" hole to 563', good circulation.
5-7-58		Reamed hole to 12-1/4" to 933', lost approximately 60 barrels of fluid. Circulated on bottom 30 minutes, no fluid loss. Pulled bit and ran reamer to 933'. Circulated 45 minutes, no fluid loss. Set 9-5/8" casing at 933'.
5-19-58		Ran DST #1 from 4092-4122', open 1 hour, recovered 1680' salt water. Initial SIBHP 1495# in 45 minutes, IFP 185#, FFP 820#, final SIBHP 1480# in 30 minutes.
5-20-58		Ran DST #2 from 4188-4210', open 90 minutes, fair blow throughout, recovered 60' gas and 28' gas cut mud with flecks of oil. Initial SIBHP 285# in 30 minutes, IFP 20#, FFP 30#, Final SIBHP 80# in 30 minutes.
5-24-58		Ran DST #3 from 4489-4531', open 1 hour, recovered 150' gas and 28' slightly gas cut mud. Initial SIBHP 370# in 30 minutes, IFP and FFP zero, final SIBHP 80# in 30 minutes.
5-26-58		Ran DST #4 from 4592-4632', open 1 hour, recovered 2230' salt water. Initial SIBHP 1410# in 30 minutes, IFP and FFP 230#, final SIBHP 1190# in 30 minutes.
5-28-58		Drilled to total depth of 4745'. Ran Welx Gamma-Neutron-Guard Log. Well completed as dry and abandoned.
<p style="text-align: right;">TOPS</p> <p style="text-align: right;">Neebner-----3714</p> <p style="text-align: right;">Douglas-----3747</p> <p style="text-align: right;">Brown Lime-----3896</p> <p style="text-align: right;">Lansing-----3912</p> <p style="text-align: right;">Conglomerate-----4358</p> <p style="text-align: right;">Marmaton-----4383</p> <p style="text-align: right;">Kinderhook-----4430</p> <p style="text-align: right;">Viola-----4484</p> <p style="text-align: right;">Simpson-----4600</p> <p style="text-align: right;">Simpson Sand-----4615</p> <p style="text-align: right;">Arbuckle-----4706</p>		
<p style="text-align: center;">RECEIVED STATE GEOLOGICAL COMMISSION AUG 27 1958 CONSERVATION DIVISION W. M. Kansas</p>		

THE TEXAS COMPANY
Tulsa, Oklahoma

DRILLER'S WELL LOG

D. H. Thompson #1

50' E. of SW SE NW 13-29C-13W
Pratt County, Kansas

Commenced R. D.: 5/3/58
Completed R. D.: 5/27/58
Total Depth: 4745'

Elevation:
Initial Production: Dry
Contractor: Powell Drilling Co.

Casing Record: 235' 13-3/8" O.D. Spiral Weld Casing
933' 9-5/8" O.D. Casing

Strata	Depth
Clay and sand	0 - 200
Shale & red bed	200 - 775
Shale & shells	775 - 1845
Shale & lime	1845 - 1930
Pt. Riley lime	1930 - 2030
Lime & shale	2030 - 2158
Lime	2158 - 2425
Shale & lime	2425 - 2765
Shale & shells	2765 - 3095
Shale & lime	3095 - 3370
Lime	3370 - 3435
Lime & shale	3435 - 3880
Lime	3880 - 4282
Lime & chert	4282 - 4319
Lime	4319 - 4392
Chert	4392 - 4418
Shale & lime	4418 - 4452
Shale & chert	4452 - 4525
Lime	4525 - 4531
Lime & chert	4531 - 4570
Lime	4570 - 4590
Lime & chert	4590 - 4602
Lime & shale	4602 - 4623
Simpson Sand	4623 - 4667
Lime	4667 - 4709
Lime & chert	4709 - 4720
Lime	4720 - 4745

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

POWELL DRILLING COMPANY

By *Robert Powell*

Signed and sworn to in my presence this 3 day of June, 1958, by C. M. Powell, Jr., partner in the Powell Drilling Company.

John E. Lake
Notary Public

My commission expires 6-14-58