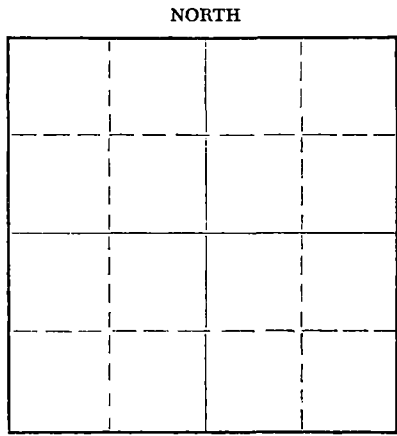


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Pratt County. Sec. 13 Twp. 29S Rge. 13W (E) (W)
Location as "NE/CNW/SW" or footage from lines SW SE NW
Lease Owner The Texas Company
Lease Name D. H. Thompson Well No. 1 (Lost Hole)
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Lost Hole
Date well completed May 2 19 58
Application for plugging filed May 2 19 58
Application for plugging approved (verbal 5-2) May 5 19 58
Plugging commenced May 2 19 58
Plugging completed May 2 19 58
Reason for abandonment of well or producing formation
Lost circulation, could not regain
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Lackamp
Producing formation Depth to top Bottom Total Depth of Well 1574 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS					CASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9-5/8"	503'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS:

Pushed Halliburton Plug and 1 sack of hulls to 300'. Spotted 35 sacks of cement. Filled with mud and pushed Halliburton plug and 1 sack hulls to 35'. Filled to bottom of cellar with 20 sacks of cement.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Powell Drilling Company
Address 412 Union Center, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Gene R. Bates (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of May, 19 58
[Signature]
Notary Public.

My commission expires September 20, 1960
RECEIVED
CORPORATION COMMISSION
MAY 23 1958
RIGHT DIVISION
5-23-1958

PLUGGING
FILE SEC 13 T 29 R13W
BOOK PAGE 98 LINE 6

THE TEXAS COMPANY—LOG OF WELL
OKLAHOMA DIVISION

640 ACRES
N

INDICATE EXACT WELL LOCATION &
LEASE BOUNDARY WITHIN SECTION

WELL D. H. Thompson #1 (Lost Hole) L. D. FILE NO. 175922

LOC. SW SE NW SEC. 13 TWP. 29S RGE. 13W

1665' from W Line & 330' from S Line of NW/4

DIST. Kansas CO.-PARISH Pratt STATE Kansas

COMM. DRLG. 4-19-58 COMP. DRLG. 5-1-58 DAYS DRLG. 13

ROT. FROM 0' TO 1840' CABLE FROM - TO -

CONTR. OR CO. RIG NO. Powell Drilling Co. T. D. DRILLED 1840'

COMP. T. D. 1840' ZERO ELEV. DP-1923 GRD. ELEV. 1916 CSG. FLG. ELEV. -

LOST HOLE - PLUGGED

DATE OF FIRST PROD. AND ABANDONED OFFICIAL COMP. DATE 5-2-58

LOGS RUN None

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
9-5/8	500'	36#	J-55		503' (16 jts) used SS casing; cemented with 475 sacks Pozmix, 2% CC, cement circulated.

COMPLETION DATA

FORMATION				
DATE OF TEST				
DEPTH OF PROD. INTERVAL				
INITIAL PRODUCTION:	OIL - BPD			
	GAS - MCF			
	WATER - BPD			
	GOR			
	BHP - PSI			
CORRECTED API GRAVITY				
PRODUCING CONDITIONS				
ARTIFICIAL STIMULATION				

PLUGGING

FILE SEC 13 T. 29 R. 13W

BOOK PAGE 98 LINE 6

REMARKS

RECEIVED
STATE CORPORATION COMMISSION

MAY 23 1958

ON DIVISION

WELL D. H. Thompson #1 (Lost Hole) FIELD Wildcat AREA Chase

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
<u>REMARKS</u>		
4-23-58		Drilled to 1840'. Lost mud while drilling from 750' to 1840' and lost circulation completely at 1840'.
4-24-58		Mixed mud 8 hours and gained partial returns. Spotted 50 sacks cement at 656'. Waited on cement 4 hours and ran pipe to 1000', no plug. Spotted an additional 50 sacks at 540' and after waiting on cement 4 hours ran pipe to 650', no cement. Spotted another 50 sacks at 480'. After 4 hours ran pipe to 650'.
4-25-58		Spotted 75 sacks cement thru drill pipe at 360', no fill up. Ran measuring line to 1512'. Ran spearhead of 38 sacks gel and 630 gallons of diesel oil, pumped down at 600 psi. Pumped in 200 sacks, 50% stratacrete and 50% HA-5, with 1/4 lb. floccle per sack, maximum pressure 600 psi, broke to zero. Fluid dropped to 168'. Ran drill pipe, hit cement at 500'. Drilled cement to 700' and lost circulation. Pumped in another 200 sacks of 50% stratacrete and 50% HA-5.
4-26-58		Ran drill pipe, found cement at 653'. Drilled cement to 814', no cement below 814'. Ran Drill Pipe to 839'. Mixed hulls and fiber mud and let set 4 hours, fluid level 75'. Ran measuring line to 820'. Placed basket ball, hulls and burlap sack in hole with 100 sacks cement with HA-5, 5 gallons of "Doc" and 600 gallons of diesel oil. Put in another basket ball and 1 sack of hulls and displaced out of pipe. After 6 hours, ran drill pipe to top of cement at 700'. Started drilling cement, lost approximately 50% returns.
4-27-58		Ran drill pipe to 677' and spotted 50 sacks cement. Picked up pipe to 400' and circulated, no returns of cement. After 8 hours ran bit to 450' and drilled cement from 450' to 625'.
4-28-58		Drilled cement to 707', lost returns. Picked up drill pipe and pumped in 150 barrels of mud, regained circulation. Drilled to 1056', started losing approximately 30 barrels of mud per hour. Mixed 22 sacks of lost circulation material, could not regain circulation. Ran straight hole test to 735', off 3/4". Ran drill pipe to 735', spotted 60 sacks cement. After waiting 2 hours could not regain circulation.
4-29-58		Ran drill pipe to top of cement at 802', could not load hole, fluid level 188'. Spotted 100 sacks cement at 770'. After 5 hours ran drill pipe and found top of cement at 764', fluid level 200'. Waited 3 hours and loaded hole with mud, hole took fluid. Ran bit and started circulating, pipe stuck. Spotted 15 BO and freed pipe. Ran drill pipe to 737' and spotted 75 sacks cement.
4-30-58		After 5 hours loaded hole, no mud loss for 3 hours. Ran drill pipe to top of cement at 640'. Drilled cement as follows: 640-705 soft, 705-747 hard, 747-766 soft, 766-802 hard, 802-805 medium, and 805-839 hard. Washed down from 839' to 1056'. Started drilling by old hole at 1056' with no mud loss.
5-1-58		Drilled by old hole from 1056' to 1350' with good circulation.
5-2-58		Drilled to 1574', lost circulation at 1560'. Pumped pits dry, fluid level at 180' after 3 hours. Plugged hole and skidded rig 50' east to drill new hole.

RECEIVED
STATE CORPORATION COMMISSION

MAY 23 1958

EVATION DIVISION
Kansas

PLUGGING

FILE SEC. 13 T. 29 R. 13W
BOOK PAGE 98 LINE 6

WELL D. H. Thompson #1 (Lost FIELD Wildcat AREA Chase
Hole)

THE TEXAS COMPANY
Tulsa, Oklahoma

DRILLER'S WELL LOG

D. H. Thompson #1

Commenced R.D.: 4/19/58
Completed R.D.: 5/1/58
Total Depth: 1840'

SW SE NW Section 13-298-13W
Pratt County, Kansas
Elevation:
Initial Production:
Contractor: Powell Drilling Co.

Casing Record: 500' 9-5/8" O.D. 8 rd thd 36" surface casing

Strata	Depth
Clay, sand & shells	0 - 215
Red bed & shells	215 - 240
Shale & shells	240 - 480
Red bed & shale	480 - 855
Shale & sand	855 - 1840

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

POWELL DRILLING COMPANY

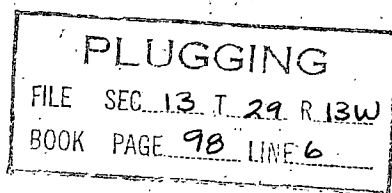
By C. M. Powell, Jr.

Signed and sworn to in my presence this 9th day of May, 1958, by C. M. Powell, Jr., partner in the Powell Drilling Company.

C. M. Green
Notary Public

My commission expires

Dec 29, 1960



RECEIVED
STATE CORP. HIGH COMMISSION
MAY 23 1958
CONSERVATION DIVISION
Wichita, Kansas