

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial - Annual ^X Workover Reclassification TEST DATE:

Company Pickrell Drilling Company Lease Young "K" Well No. 3

County Kingman Location 150' NE of C SW SE Section 22 Township 29S Range 8W Acres 40

Field Belmont Center Reservoir Mississippi Pipeline Connection PNG

Completion Date 7-16-75 Type Completion(Describe) Plug Back T.D. 4249 Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing	Pumping	Gas Lift	Casing Size	Weight	I.D.	Set At	Perforations	To
			4 1/2"	10.5#	4.050	4289	4202	4210
Tubing Size	Weight	I.D.	Set At	Perforations	To			
2-3/8	4.7#	1.995	4238	4217	4220			

Retest: Starting Date Time Ending Date Time Duration Hrs. 24

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OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure	Separator Pressure	Choke Size
Retest: 250	WELL IS T.A.	
Retest: 250		
Retest:		

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections	Orifice Meter Range
Line Taps: Flange Taps: Differential: Static Pressure:	
Measuring Device Run- Down Size Orifice Size Meter- Pressure In.Water In.Merc. Psig (hw) Gravity Gas (Gg) Flowing Temp. (t)	
Orifice Meter	60°F
Critical Flow Prover	
Orifice Well Tester	

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (b)	Meter- Press. (Psia)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
				1.000	1.000	1.000

Gas Prod. MCFD Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) - Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _____ day of _____ 19__

Signature

For Offset Operator For State For Company

NOTE -- Meter is 50" x 50# but readings have been compensated, therefore, chart factor is 1.000.