

TYPE TEST: Initial Annual^x Workover Reclassification TEST DATE:

Company: Pickrell Drilling Company, Inc. Lease: Young "K" 15-095-20399-0000 Well No. 2

County: Kingman Location: 150' E of SE SE Section: 22 Township: 29S Range: 8W Acres: 40

Field: Belmont Center Reservoir: Mississippi Pipeline Connection: PNG

Completion Date: 5/14/75 Type Completion(Describe): Plug Back T.D. 4255' Packer Set A

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping^x Gas Lift Oil & Water

Casing Size	Weight	I.D.	Set At	Perforations	To
4 1/2"	10.5#	4.050	4298'	4222	4232

Tubing Size	Weight	I.D.	Set At	Perforations	To
2 3/8"	4.7#	1.995	4250'	4235	4238

Pretest: Starting Date 8/13/88 Time 7:00 Ending Date 8/14/88 Time 7:00 Duration Hr 24

Test: Starting Date 8/14/88 Time 7:00 Ending Date 8/15/88 Time 7:00 Duration Hr 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: 90 Tubing: 90 85 Open

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	250	19295	8	7	171.85	8	9	175.18	98% 163	3.33
Test:	250	19295	8	9	175.18	9	0	180.19	245	5.01
Test:	250									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: ^x Differential: Static Pressure:

Measuring Device	Run- Size Size	Orifice Size	Meter- Pressure Pressure			Diff. Press. (hw)	Gravity Gas (Gg)	Flowing Temp. (t)
			In.Water	In.Merc.	Psig			
Orifice Meter	4"	.500			83	13	650	60°F
Critical Flow Prover								
Orifice Well Tester						9-19-88	1988	

GAS FLOW RATE CALCULATIONS (R)

CONSERVATION DIVISION

Coeff. MCFD (Fb)	Meter- Press. Press. (Psia)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (F)
1.212	97.65	35.629	1.240	1.000	1.000	1.000

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft per Bbl
Flow Rate (R): 54 Bbls./Day: 5 (GOR) = 10800

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15th day of August 1988

[Handwritten Signature]
For State For Company

For Offset Operator

NOTE -- Meter is 50" x 50# but readings have been compensated, Therefore, chart factor is 1.000.