

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual ☒ Workover Reclassification TEST DATE:

Company Pickrell Drilling Company Lease Young "K" Well No. 1

County Kingman Location C NE SE Section 22 Township 29S Range 8W Acres 40

Field Belmont Center Reservoir Mississippi Pipeline Connection PNG

Completion Date 2-4-66 Type Completion(Describe) Single Plug Back T.D. 4585 Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping ☒ Gas Lift Oil & Water 36
Casing Size Weight I.D. Set At Perforations To
5 1/2" 14.0# 5.012 4616 4236 4245Casing Size Weight I.D. Set At Perforations To
2 3/8" 4.7# 1.995 4290 B.H. Separator

Test: Starting Date 7-29-91 Time 7:00 Ending Date 7-30-91 Time 7:00 Duration Hrs. 24

Test: Starting Date 7-30-91 Time 7:00 Ending Date 7-31-91 Time 7:00 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size	
Tubing:							
Size/In.	Tank	Starting Gauge	Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet Inches Barrels	Feet Inches Barrels			Water	Oil
Test:	250 19295	6 2 123.49	6 6 130.17			63.34	6.68
st:	250 19295	6 6 130.17	6 10 136.85			63.34	6.68
st:							

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Flange Taps:		Differential:		Static Pressure:			
Measuring	Run- Pressure	Orifice	Meter- Pressure	Diff. Press.	Gravity	Flowing	
Size	Size	Size	In.Water In.Merc. Paig Pressure	(hw) Pressure	Gas (Gg)	Temp. (t)	
Orifice	4	.625		65	6	0.650	60°F
tical							
w Prover							
Orifice							
l Tester							

GAS FLOW RATE CALCULATIONS (R)

ff. MCFD	Meter- Pressure	Extension	Gravity	Flowing Temp.	Deviation	Chart
(Factor)	Press.(Psia) (Factor)	√hw x Pm	Factor (Fg)	Factor (Ft)	Factor (Fpv)	Factor(Fd)
1.892	79.65	21.860	1.240	1.000	1.000	1.000

Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft.
Rate (R): 51 Bbls./Day: 7 (GOR) - 7285 per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that the report is true and correct. Executed this the 31st day of July 1991

For Offset Operator For State For Company
NOTE -- Meter is 50" x 50# but readings have been compensated, therefore, chart factor is 1.000.