

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Form C-5 Revise

Conservation Division

TYPE TEST: Initial Annual ☒ Workover Reclassification TEST DATE:

Company Pickrell Drilling Company Lease Young "K" Well No. 1

County Kingman Location C NE SE Section 22 Township 29S Range 8W Acres 40

Field Belmont Center Reservoir Mississippi Pipeline Connection PNG

Completion Date 2-4-66 Type Completion(Describe) Single Plug Back T.D. 4585 Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping ☒ Gas Lift Oil & Water 36

Casing Size 5 1/2" Weight 14.0# I.D. 5.012 Set At 4616 Perforations To 4236 4245

Tubing Size 2 3/8" Weight 4.7# I.D. 1.995 Set At 4290 Perforations To B.H. Separator

Retest: Duration Hrs.

Starting Date July 8 Time 7:30 Ending Date July 9 Time 7:30 24

Retest: Duration Hrs.

Starting Date July 9 Time 7:30 Ending Date July 10 Time 7:30 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: Tubing: 60 60 Open

Bls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
retest:	250	19295	2	10	56.84	2	11	58.51	81.67	1.67
est:	250	19295	2	11	58.51	3	1	61.85	81.67	3.34
est:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Side Taps: Flange Taps: ☒ Differential: Static Pressure:

Measuring Device	Run- Pressure - Taps Size	Orifice Size	Meter- Pressure - In.Water	Meter- Pressure - In.Merc.	Pressure Psig	Diff. Press. (hw)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	4"	.625			56	5		
Critical Flow Prover								
Orifice								
Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD	Meter- Pressure - Press.(Psia)	Extension √hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
1.892	60.65	17.414	1.240	1.000	1.000	1.000

as Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft.
Flow Rate (R): 41 Bbls./Day: 3 (GOR) - 13667 per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10th day of July 1992

For Offset Operator

For State

For Company

NOTE -- Meter is 50" x 50# but readings have been compensated, therefore, chart factor is 1.000.

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

September 17, 1992

Annual GOR Tests - 1992
Belmont Center Field

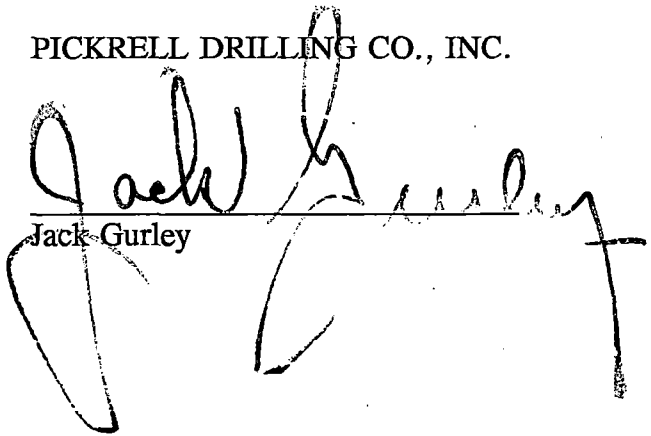
Mr. Jim Hemmen
Kansas Corporation Commission
202 W. 1st, Suite #200
Wichita, Kansas 67202

Dear Jim:

Attached hereto please find one completed copy of the 1992 GOR tests on Pickrell operated wells in the above captioned field.

Yours very truly,

PICKRELL DRILLING CO., INC.


Jack Gurley

att:

RECEIVED
STATE CORPORATION COMMISSION

SEP 18 1992

CONSERVATION DIVISION
Wichita, Kansas