

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial		Annual X Workover		Reclassification		TEST DATE:	
Company Pickrell Drilling Company		Lease Young "K"				Well No. 1	
County Kingman		Location C NE SE		Section 22		Township 29S	
						Range 8W	
						Acres 40	
Field Belmont Center		Reservoir Mississippi		Pipeline Connection PNG			
Completion Date 2-4-66		Type Completion(Describe) Single		Plug Back T.D. 4585		Packer Set At	
Production Method: Flowing Pumping X Gas Lift		Type Fluid Production Oil & Water		API Gravity of Liquid/Oil 36			
Casing Size 5 1/2"		Weight 14.0#		I.D. 5.012		Set At 4616	
						Perforations 4236 4245	
Tubing Size 2 3/8"		Weight 4.7#		I.D. 1.995		Set At 4290	
						Perforations To	
						B.H. Separator	
Pretest:		Starting Date 7-19		Time 7:00		Ending Date 7-20	
						Time 7:00	
						Duration Hrs. 24	
Test:		Starting Date 7-20		Time 7:00		Ending Date 7-21	
						Time 7:00	
						Duration Hrs. 24	

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure				Separator Pressure				Choke Size	
Casing:				Tubing:					
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water
									Oil
Pretest:	250	1402	7	8	153.52	7	8 3/4	154.77	62.24
Test:	250	1402	7	8 3/4	154.77	7	9 3/4	156.44	82.32
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:		Flange Taps: X		Differential: 100"		Static Pressure: 500	
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)	
			In.Water In.Merc. Psig or (Pd)				
Orifice Meter	4" Pipe	500		63	3"	.650	60°F
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Paia)(Pm)	Extension V/hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
1.212	77.65	15.263	1.240	1.000	1.000	1.000

Gas Prod. MCFD	Oil Prod.	Gas/Oil Ratio	Cubic Ft.
Flow Rate (R): 23	Bbls./Day: 2	(GOR) - 11500	per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 21 day of July 1994

For Offset Operator

For State

For Company

NOTE: Meter is 50" x 50" but readings have been compensated, therefore, chart factor is 1.000.