15-191-21940-00-00

STATE OF KANSAS - CORPORATION COMMISSION

EFD 9-1-86

PRODUCTION TEST & GOR REPORT Form C-5 Revised Conservation Division Reclassification Annual Workover TYPE TEST: (Initial) Lease Company eddu Location Range Section Township Acres 3 W Pipeline Connection Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date 4309 Type Fluid Production API Gravity of Liquid/Oil Production Method: Oil twater Pumping Flowing Set At Perforations Casing Size I.D. 4329 I.D. Set At Weight Tubing Size 2288 Pretest: Duration Hrs. Time Ending Date Time Starting Date Test: Duration Hrs. 17-86 Time 8:00 AM. Ending Date 9-18-86 Time 8:00 AM Starting Date OIL PRODUCTION OBSERVED DATA Producing Wellhead Pressure Separator Pressure Choke Size Casing: Tubing: Bbls./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls. Feet Size Number Inches Barrels Feet Inches Barrels Water 011 Pretest: 2889 3/26 11. 27 Test: 2739 25.83 50,50 75,83 Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Pipe Taps: Differential: Flange Taps: Static Pressure: Run-Prover-Orifice Meter-Prover-Tester Pressure Measuring Diff. Press. Gravity Flowing In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Device Tester Size Size Orifice Meter Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Flowing Temp. Gravity Deviation Chart (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) | Factor (Ft) Factor (Fpv) Factor(Fd) Gas/Oil Ratio Gas Prod. MCFD Oil Prod. Cubic Ft. Flow Rate (R): Bbls./Day: (GOR) =The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18 day of Sept For State For Offset Operator

9-30-86