

15-175-21271-00-00

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division
 TYPE TEST: Initial ~~XXXXXX~~ ~~XXXXXXXXXX~~ ~~XXXXXXXXXXXXXXXX~~ TEST DATE: 4-29-93
 Company CABOT OIL & GAS CORP Lease BOLES TRUST Well No. 1-18
 County SEWARD Location NE NE Section 18 Township 32S Range 33W Acres
 Field WILDCAT Reservoir ST. LOUIS Pipeline Connection NONE
 Completion Date 12-22-93 Type Completion (Describe) SINGLE OIL Plug Back T.D. 5712 Packer Set At NONE
 Production Method: Pumping ~~XXXXXXXX~~ OIL API Gravity of Liquid/Oil 39
 Casing Size 5 1/2 Weight 15.5 I.D. 3.950 Set At 5775 Perforations 5555-5622 To
 Tubing Size 2 3/8 Weight 4.7 I.D. 1.995 Set At 5653 Perforations To

Pretest: Starting Date 4-28-93 Time 1400 Ending Date 4-29-93 Time 1400 Duration Hrs 24.0
 Test: Starting Date 4-28-93 Time 1400 Ending Date 4-29-93 Time 1400 Duration Hrs 24.0

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	71	Tubing:	PUMP	69						
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:										
Test:	12/15	00303	4	3	85.17	5	11	118.37	0	33.40

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In. Water	In. Merc.	Paig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester	2	.250			2		.700	

GAS FLOW RATE CALCULATIONS (R)

Coef. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psla)	Orifice Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fc)
13.7			.9264	1.00	1.00	

Gas Prod. MCFD 12.7 Oil Prod. Bbls./Day: 33.40 Gas/Oil Ratio (GOR) = 2630 Cubic Ft per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29TH day of APRIL 1993

For Offset Operator

James R. Roy
 For State

For Company
 PRECISION WELL TESTING

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 6 1993
 CONSERVATION DIVISION
 Wichita, Kansas