STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

 \mathbf{or}

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

9-28-1939

Least one STENNWASHY of footage from line _SW/2_, 330° fm West 440° fm E Leas Owner Standcalk Practice 211 Get Leas Owner Standcalk Part 111 Get Leas Owner 111 Ge	800 Bitting Building Wichita, Kansas		Kio	wa: Cou	nty. Sec. 22	Twp 285 R	ge 20 (dix	(W)
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described well as filed and that the same are true and correct. So help me God. (Signature) (Signature) (Signature) (Address)		•			ν.	inneratur) of the	ne above-descri	ibed well
Subscribed and Sworn to before me this 27 day of September 19 day. My commission expires. My commission expires. Notary Publication of the september of the	_		,	1 //	matters herein	contained and	the log of th	è above
Subscribed and Sworn to before me this 27 day of September 19.5 My commission expires. My commission expires. My commission expires. Notary Public	described well as filed and that the s	same are true and corr	rect. So help me	God.	1/2 h.	1///		$\langle \langle \rangle \rangle$
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Subscribed and Sworn to before me this day of figure 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	· · · · · ·		/ <i>J</i>		-1.69	ddress)	<u> </u>	<u> </u>
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My commission expires. Notary Public	SUBSCRIBED AND SWORN TO before	re me this	day of	Jus	12-2	, 19:	St. Carrie	G_{ij}
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	My commission expires.	-	17-6058 10)-38—5M			Nøtary l	rublic.