A. A. La	æ's				15-151-100	17-00-60
STATE OF KANSAS		WE	LL PLU	GGING RE	CORD	
STATE CORPORATION COMMISSION			_	OR		
Gize All Information Completely Make Required Affidavit	, oo 1	70775			DECORE	Strike out upper line
Make Required Affidavit Mail or Deliver Report to Conservation Division, State Corporation Commission, State Victor Britising	1936	HORMA	KINGMXR	MACHNE	Chickward	when reporting plug- ging off fermations.
State Corporation Commission	المعموم (ل).		_			
800 Bitting Building, Wichita, Kansas.	P	ratt	County	Soa 5 Twn	295 p.c.	XX 11 (W)
NORTH	Lease Name	John Bolt	County.	SecY Iwp.	_	
1 to	T 0 441	gran retrr	tory Ill	uminating C	il Company	
	Office Address	Box 1251,	Bartlesv	ille, Oklah	oma	597 Fee
	Character of Well	l (Oil, Gas or D	<sub>ry)</sub> Dry	Total Dept	th of Well4	597 Feet
	Date, well, comp	leted	Novembe	r 10,		<u>1936</u>
	Application for n	lugging and log	of well filed	November	12	193 6
	Application for p	olugging approv	ed	roar rernits	Nov.	
	Plugging Comme					12 <sub>193</sub> 6 14 <sub>193</sub> 6
	Plugging Comple Reason for aband	ted		n formation D	ry Hole	193
	- Reason for aband	ionment of well				
	If a producing we	ell is abandoned				193
			•	_		ore plugging was com
Locate well correctly on above 640 A. Plat	menced?	Yes				1 00 0
Name of Conservation Officer who su	pervised plugging of th	is well Mr.	C. T. A.	lexander		
Producing formation		Dep	th to top		Botton	1
Show depth and thickness of all water	r, oil and gas formation	S.				
OIL, GAS OR WATER RECORDS					CASI	NG RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Chat	Show of Oil	4180		12 ਤੂੰ"	3251	None
				8 5/8"	3757'	3 <b>1</b> 00 <b>:</b>
		<b>4</b>		7"	44021	4402 •
		•••••				
						,
				-		
in introducing it into the hole. If cer feet for each plug s Dumped cement from 459 cement. Pulled 7" casi Started pipe and mudded Filled with mud to 15'	et. 97° to 4550°. .ng. Mudded ho l hole as pipe t	Filled wit le to 3100 was being	h heavy r • Burs pulled u	mud to 4450 sted 8 5/8"	. Dumped casing of	4 sacks f at 3100.
	······································					
			••••••••••••		Aus (as)	1.00 C 2.00 C 2.
				j i	TLE SETL <b>S</b>	29 11 W
	***************************************			a l	OOK DARE	69. 19
•••••				ll-e	And the second s	
				•••••		
		<b></b>			••••••••••••	
				••••••	•••••••••••••••••••••••••••••••••••••••	
•••••••••••••••••••••••••••••••••••••••						
	***************************************				***************************************	
					·····	
	(If additional desc	-		•		
Does the above conform strictly						
Was exception made?None. If so d Correspondence regarding this w	escribe	+ F. E.	Turner	••••••••••••••••••••••••••••••••	••••••••••	
Address c/o Indian Terr	itory Illumina	ting Oil C	o., Bart]	lesville. O	klahoma.	

Oklahoma Washington STATE OF. (employee of owner) oktowner his operators of the above-described well,

F. E. Turner (employee of owner) or (owner and of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

Bartlesville, Oklahoma

(Address) December 1936

· Subscribed and Sworn to before me this.

My commission expires.

January 20, 1938

Notary Public.

7	piace			Cu.	07.7
j		. *	 J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		1.1
4					
J. J. J. J.					

	ASC. TO SEC. T
ů.	Location 660 S. of N. and 1980 W. of E. Line Well No. 1
έ.	Lessee Operator I.T.I.O. Co.
. :	Date Location Made
ر آپ ر جد اجست	Drilling Commenced 8+12-36 Drilling Completed 11-10-36
364	Drilling Contractor Olson Drilling Co.
, Y	Method of Drilling Rotary and Cable Elevation 1818 Total Depth 4597
	Commenced Producing Dry I. P. First 24 Hr.
4	Gravity. Baume Per Cent Water Color Water
**	Gas From ft. to ft. I.O.F., M. cu. ft. R.P. Ibs.
3.	

		4.07			2,01	COLL WATER COLOR	Y WELL
			Gas I	rom	ft. to ft. I.	O.F., M. cu. ft.	R.P. Ibs.
			Gas I	rom	ft. to ft. I.	O.F., M. cu. ft.	R.P. lbs.
	Casing Record		Left	in Hole		Shot R	
Lande	95616		Léngth From	O	Date /	Quarts	Shot Between
32	5 <b>1</b> 12=1		325	3251			Ft. and Ft.
375	36 - 1 - 1 - 3 - 3 - 3 - 3 - 5 - 5 - 5 - 5 - 5 - 5	ew - 그는 가약성(A)	657 3100	87 June 25 William			Ft. and
440	?1		None				Ft. and
					Remarks: ( Met	nods used in protecting all from top and bottom	oil and gas sands
			12 11 11		Plugging com	oleted 11-14-36	

## FORMATION RECORD

.0	20	Surface, Sandy			
20	148	Sand, white	3445	<b>3480</b>	
148	185	Sand Rock, Red	3480		Broken Lime
185	700	Red Rock - 122" csg. Cemented	3600		Lime and Shale
		at 325 W/250 sacks		3655	
700	750	Shale, Blue and Red	3655	3692	Lime and Shale
<b>7</b> 50	870	Red Beds	3692	3725	Shale
870	900	Shale, Gray	3725	3729	Lime
900	1040	Broken Shale	3729		
1040	1147	Shale, Black and Gray	3755	3774	Lime - Cemented 6 5/8" Csg.
1147	1260	Shale, Blue			at 3757' W/50 Sacks
1260	1345	Shale, White and Blue	3774	3776	<b> </b>
1345	1464	Broken Shale	3776		Lime, White, hard
1464	1609	Shale, Blue	3785		Lime, Gray
1609	1683	Anhydrite	3790		Lime
1683	2100	Lime and Shale	3826	3837	。 · · · · · · · · · · · · · · · · · · ·
	2120	Lime, Soft	3837	3864	Lime 5 29 11W
14	2180	Lime, Hard	3864	3870	Shalle
2180		Lime	3870		Limb BOOK 4-19
	2488	Lime and Shale	3928		Shale
2488	2500	Lime, Soft	3934		Lime, Brown, Hard
2500	2553	Lime and Shale	3941	3945	
	2664	Broken Shale	3945		Lime, White
2664	2925	Lime and Shale	3968		Shale
2925	2981	Broken Lime and Shale	3976	The second second	Lime, Gray
	3086	Lime W/Shale Breaks	3984		Lame, Brown
	3118	Lime and Shale, Soft	<b>3</b> 988	St. 1 . 7 v	Lime
3118	3157	Lime and Shale, Gray	4000		Lime, Gray, Hard
	3194	Lime	400 <b>6</b>	4016	Lime
		Lime and Shale, Soft	4016		Lime, Gray, Hard
	3325	Lime	4023	4031	医髓膜切除 医多种 医二氯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基
3325	3430	Broken Jime	4031		Lime, Gray
3430 Capied	3445	Checked Lime, Soft	4037	4041	Shale
e de Tigania		三甲甲烷四氢甲烷酮 不吸吸 医外侧线 化二氯化二氯化二氯化氯化二氯化			使一笑 使性的 经自己债券 医神经性炎 化氯酸甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基

Farm John Bolt

Well No. 1

## FORMATION RECORD

Depth corrected by sand line from 4041\* to 4031\*

	•	4041 to 4031
4031	4039	Broken Lime
4039	4054	Lime
4054	4056	Shale
4056	4060	Lime, Brown
4060	4065	L;me
4065	4068	Shale - Set 7" Csg. at 4068!
4068	4118	Lime
4118	4123	Lime, Brown
4123	4142	Shale, variegated
4142	4152	Shale and Shells
4152	4155	Lime, Brown
4155	4159	Shale, Variegated
4159	4164	Shale and Shells
4164	4174	Shale and Broken Lime
4174	4176	Shale
<b>417</b> 6	4225	Chat - Show of oil at 4180'
4225	4233	Shale
4233	4255	Lime
4255	4383	Shale
4383	<b>441</b> 0	Viola Lime - U. R. 7" csg. to 4402:
4410		Lime, Brown
4464	4474	Lime, White
4474	4484	Shale, Green
4484	4486	Wilcox Sand
4486	4528	Sand - 3500' water in hole
4528	4546	Shale
4546	4548	Dolomite
4548	4579	Shale
4579	4585	Siliceous Lime, gray, hard
4585	4586	Siliceous Lime, gray - green
4586	4587	Siliceous Lime, gray, hard
4587	<b>4</b> 59 <b>7</b>	Lime
,	4597	Total Depth.

