

SIDE TWO

15-151-21231-0000

ACO-1 WELL HISTORY ~~XXX~~

OPERATOR TXO PROD. CORP.

LEASE Peachey #1

SEC. 35 TWP. 28 S RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>x</u> Check if no Drill Stem Tests Run.</p>			LOG TOPS	
			Heebner	3732 -1797
			L-K.C.	3932 -1997
			B-K.C.	4310 -2375
			Miss.	4414 -2479
			Viola	4557 -2622
			Simpson	4646 -2711
			Arbuckle	4765 -2830
			RTD	4815
			LTD	4815
			Ran O.H. Logs	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"		438'		150 200	common w/2% gel & 3% Ca lite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry, 12-18-82	dry	N/A
Estimated Production -I.P.	Oil N/A	Gas N/A
Disposition of gas (vented, used on lease or sold)	Water N/A	Gas-oil ratio N/A
dry-never produced	Perforations N/A	